

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 195-221570000

**ORIGINAL**

County Trego

110 N-SE-NW - NE Sec. 15 Twp. 11 Rge. 25 X <sup>E</sup> <sub>W</sub>

880 Feet from N (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Palkowsky Well # 1-15

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 2462 KB 2467

Total Depth 4030 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 210

feet depth to Surface w/ 140 sx cmt.

Drilling Fluid Management Plan D&A 8/4 4-1-96  
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 500 bbls

Dewatering method used Evaporated & Backfilled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name RECEIVED

Lease Name STATE CORPORATION COMMISSION

Quarter 09-25-1995 No. \_\_\_\_\_

County SEP 25 1995 S Rng. \_\_\_\_\_ E/W

Conservation District No. \_\_\_\_\_  
CONSERVATION DISTRICT  
Wichita, Kansas

Operator: License # 3736

Name: RLT Investment

Address Box: 63

City/State/Zip Morland, KS 67650

Purchaser: N/A

Operator Contact Person: Leon Pfeifer

Phone (913) 627-5711

Contractor: Name: Mallard J.V. Inc.

License: 4958

Wellsite Geologist: Pat Daenihan

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7-16-95 7-22-95 N/A  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

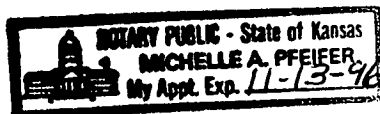
Signature Leon Pfeifer  
Title Partner Date 9-20-95

Subscribed and sworn to before me this 20<sup>th</sup> day of September 19 95.

Notary Public Michelle A. Pfeifer

Date Commission Expires 11-13-96

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		



Operator Name RLI Investment

Lease Name Palkowsky Well # 1-15

Sec. 15 Twp. 11 Rge. 25  East  West

County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy.)

List All E.Logs Run: None

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	2059	+ 408
Base/Anh.	2097	+ 370
Heebner	3766	-1299
Toronto	3786	-1319
Lansing	3803	-1336
R.T.D.	4030	-1563

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Set Surface	12 1/4	8 5/8	20	208	40/60 Poz	140	4 SK A.C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

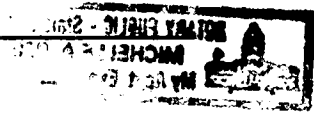
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)



ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



INVOICE

15-195-22157-00-00

ORIGINAL

INVOICE NO:	DATE:
839650	07/22/199

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
PAKLOWSKY 1-15		TREGO		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
HAYS	MALLARD DRILLING CO	PLUG TO ABANDON		07/22/199	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE N
721265	JIM MICKLE			COMPANY TRUCK	9360

RLT INVESTMENT  
ST PETER RT  
MORLAND, KS 67650

DIRECT CORRESPONDENCE TO:  
P.O. BOX 1598  
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE CEMENTING ROUND TRIP	80	MI	2.75	220.00
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
030-503	CMTG PLUG LA-11,CP-1,CP-3,TOP	8 5/8	IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	200	SK	7.16	1,432.00
506-121	HALLIBURTON-GEL 2%	300	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	18.60	130.20
507-210	FLOCELE	50	LB	1.65	82.50
500-207	BULK SERVICE CHARGE	217	CFT	1.35	292.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	358.200	TMI	.95	340.29

INVOICE SUBTOTAL	2,987.94
DISCOUNT-(BID)	1,045.77-
INVOICE BID AMOUNT	1,942.17
*-KANSAS STATE SALES TAX	95.18
*-HAYS CITY SALES TAX	19.43

CK #875  
8-16-95

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$2,056.78

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

15-195-22157 00-00

ORIGINAL

INVOICE NO.	DATE
806825	07/17/199

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
PALKOWSKY 1-15		TREGO		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
HAYS	MALLARD DRLG	CEMENT SURFACE CASING		07/17/199	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE N
721265	ARNOLD HESS			COMPANY TRUCK	9328

RLT INVESTMENT  
ST PETER RT  
MORLAND, KS 67650

DIRECT CORRESPONDENCE TO:  
P.O. BOX 1598  
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	80	MI	2.75	220.00
		1	UNT		
001-016	CEMENTING CASING	209	FT	585.00	585.00
		1	UNT		
030-503	WOODEN TOP PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	140	SK	7.16	1,002.40
506-121	HALLIBURTON-GEL 2X	200	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	36.75	147.00
500-207	BULK SERVICE CHARGE	148	CFT	1.35	199.80
500-306	MILEAGE CMTG MAT DEL OR RETURN	236.360	TMI	.95	224.54
INVOICE SUBTOTAL					2,473.74
DISCOUNT-(BID)					865.80-
INVOICE BID AMOUNT					1,607.94
*-KANSAS STATE SALES TAX					53.15
*-HAYS CITY SALES TAX					10.86
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$1,671.95

CK #873  
8-4-95

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.