

ORIGINAL

15-063-21297-00-00

15-063-21,297

RELEASED

2-28-1991

FEB 28 1991

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-21,297
County GOVE FROM CONFIDENTIAL

110' E East
NW NW NW Sec. 14 Twp. 11S Rge. 31 X West

4950' Ft. North from Southeast Corner of Section

4840' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Kearns Well # 1

Field Name Wildcat

Producing Formation Lansing Kansas City

Elevation: Ground 2981' KB 2986'

Total Depth 4622' PBDT 4567'

Operator: License # 4656

Name: Davis Petroleum, Inc.

Address R.R. 1 Box 183 B

City/State/Zip Great Bend, Ks. 67530

Purchaser: Koch Oil Company

Operator Contact Person: L. D. Davis

Phone (316) 793-3051

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

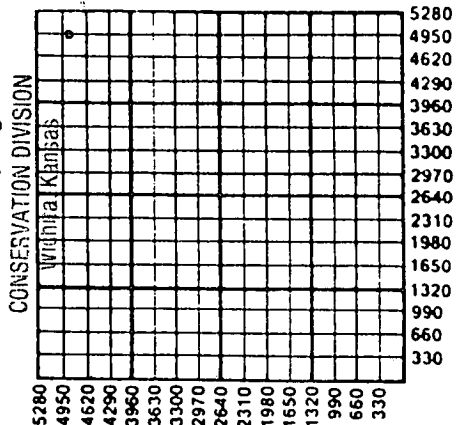
Mud Rotary Air Rotary Cable

12-02-89 12-12-89 1-25-90

Spud Date Date Reached TD Completion Date

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STATE CORPORATION COMMISSION

FEB 21 1990
2-21-1990



ACT II done
8-14-90

Amount of Surface Pipe Set and Cemented at 351' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2536' Feet

If Alternate II completion, cement circulated from 2536'

feet depth to surface w/ 350 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis

Title President Date 2-13-90

Subscribed and sworn to before me this 13th day of February

19 90.

Notary Public Bessie M. DeWerff

Bessie M. DeWerff

Date Commission Expires 5-20-93

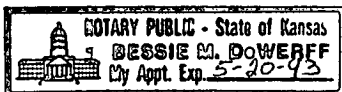
K.C.C. OFFICE USE ONLY

- F Letter of Confidentiality Attached
- C Wireline Log Received
- C Drillers Timelog Received

Distribution

- KCC SWD/Rep NGPA
 - KGS Plug Other
- (Specify)

NP 29010



PI

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Kearns Well # 1
Sec. 14 Twp. 11S Rge. 31 East West
County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

See Attachment

Formation Description 2 8 01
2-28-1991
FLOW CONFIDENTIAL

Log Sample

Name	Top	Bottom
Anhy	2515	(+471)
Heebner	3990	(-1004)
Lansing	4034	(-1048)
Muncie Creek	4164	(-1178)
Stark	4247	(-1261)
B/KC	4309	(-1323)
Pawnee	4428	(-1442)
Ft. Scott	4493	(-1507)
Cherokee	4521	(-1535)
Miss.	4594	(-1608)

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	351'	60/40 Poz	195	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	9.5#	4619'	50/50 Poz	275	2% Gel, 18% salt
2nd Stage					HLC	350	8% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Amount and Kind of Material Used	Depth
3 spf expendable gun.	4296-4299	500 gal 15% NE	
3 spf expendable gun.	4233-4236	500 gal 15% NE	

TUBING RECORD Size 2 3/8" Set At 4564' Packer At _____
Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	136		0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____ Production Interval 4233-4299

ORIGINAL CONFIDENTIAL

Attachment to ACO-1Kearns #1 110' E NW NW NW Sec. 14-11S-31W -Gove Co., Ks.DST #1 4051-4072

Times: 30-45-45-60

Blow: 1st open: blt to 5"

2nd open: blt to 2"

Recovery: 20' Drilling Mud, 130' MW

IFP: 34-40 FFP: 58-70 ISIP: 1220-FSIP: 1190

DST #2 4098-4115

Times: 30-45-45-60

Blow: 1st open: 2" blow

2nd open: 1/4" blow

Recovery: 55' Muddy Oil

IFP: 34-36 FFP: 40-40

ISIP: 1277 FSIP: 1263

DST #3 4154-4200

Times: 30-30-30-30

Blow: 1st open: 1/2" blow

2nd open: 1 1/2" decreased to 1/4"

Recovery: 30' GIP, 30' ocm 10% oil

IFP: 20-22 FFP: 24-24

ISIP: 60 FSIP: 66

DST #4 4212-4250

Times: 30-45-45-60

Blow: 1st open: off bb in 1 min.

GTS in 75 Min.

Recovery: 1400' gassy very sl. muddy oil

5000/7000 mcf

IFP: 72-193 FFP: 266-439

ISIP: 1319 FSIP: 1323

DST #5 4246-4308

Times: 30-45-45-60

Blow: 1st open: off bb in 7 min.

2nd open: off bb in 6 min.

Recovery: 2100' gip, 360' gmo, 15% gas 55% oil

IFP: 30-68 FFP: 104-136

ISIP: 1305 FSIP: 1276

DST #6 4400-4435

Times: 30-45-45-60

Blow: 1st open: 5" blow

2nd open: 6" blow

Recovery: 240' gip, 60' ho&gcm 30% oil

IFP: 38-46 FFP: 100-110

ISIP: 765 FSIP: 780

DST #7 4482-4522

Times: 30-45-45-60

Blow: 1st open: off bb in 3 min

2nd open: off bb in 4 min

Recovery: 1600' gip, 110' gmo 65% oil

IFP: 23-26 FFP: 34-42

ISIP: 1074 FSIP: 1132

DST #8 4531-4597

TIMES: 30-30

Blow: 1st open: 1" dec. to 1/4"

Recovery: 5' OSM good show oil in tool

IFP: 10-10 FFP: 12-12

ISIP: 12 FSIP: 12

DST # 9 4612-4622

Times: 30-45-45-60

Blow: 1st open: 4" blow

2nd open: 4 1/2" blow

Recovery: 80' MW clorides 26,000

IFP: 20-24 FFP: 36-36

ISIP: 1050 FSIP: 1031

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FROM CONFIDENTIALRECEIVED
STATE OF KANSAS COMMISSION
2-21-1990
FEB 21 1990CONSERVATION DIVISION
Wichita, Kansas



BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION ORIGINAL

CONFIDENTIAL

FROM INVOICE AND TICKET NO. 802517

15-063-21297-00-00

DATE 12/12/89	CUSTOMER ORDER NO.	WELL NO. AND FARM Kerns 1	COUNTY Gove	STATE KS
CHARGE TO L. D. Davis		OWNER L.D. XXX Davis	CONTRACTOR LD Drlg.	No. B 865528
MAILING ADDRESS		DELIVERED FROM Oberlin, KS	LOCATION CODE 50329	PREPARED BY Lyle
CITY & STATE		DELIVERED TO SE/Gove, KS	TRUCK NO. 3270 4710	RECEIVED BY <i>[Signature]</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504-308				Standard Cement	25	sk			6.75	168.75
504-308		1	B	Standard Cement	125	sk			6.75	843.75
506-105		1	B	Pozmix 'A'	125	sk			3.50	437.50
506- XXX 121		1	B	(4) Halliburton Gel Allowed 2%						N/C
509-968		1	B	Salt Granulated	2,156	lb			.063	135.83
507-775		1	B	Halad-322	106	lb			5.50	583.00
504-308		1	B	Standard Cement	228	sk			6.75	1,539.00
506-105		1	B	Pozmix 'A'	122	sk			3.50	427.00
506-121		1	B	(6) Halliburton Gel Allowed 2%						N/C
507-277		1	B	(25) Halliburton Gel Added 8%	25	sk			13.00	325.00
507-285		1	B	XX Econolite	608	lb			.80	486.40
XXXX										
509-968		1	B	Salt GRanulated (On Side)	500	lb			.063	31.50
<p>RECEIVED STATE CORPORATION COMMISSION FEB 21 1990 2-21-1990 CONSERVATION DIVISION Wichita, Kansas</p>					<p>THIS IS NOT A HALLIBURTON ORIGINAL RELEASED 2-28-1991 FEB 28 1991 FROM CONFIDENTIAL</p>					
				Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES	TON MILES		
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET			
500-207		1	B	SERVICE CHARGE			656.	.95		623.20
500-306		1	B	Mileage Charge	48,339		10	241.70	.70	169.19
				TOTAL WEIGHT			LOADED MILES	TON MILES		
No. B 865528								CARRY FORWARD TO INVOICE	SUB-TOTAL	5,770.12

JOB SUMMARY

DIVISION Well Services
 HALLIBURTON LOCATION Oberlin, KS

15-003-21297-00-00

BILLED ON TICKET NO. 802547

CUSTOMER: L. A. DAVIS LEASE: KEOKUC WELL NO.: 1 JOB TYPE: D-1 DATE: 12-12-87

WELL DATA

FIELD _____ SEC: 14 TWP: 112 RNG: 31 COUNTY: GOVE STATE: KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE O.V. Tool SET AT 2536

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 4622

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>9.5</u>	<u>4 1/2</u>	<u>KB+8</u>	<u>7630</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

CONFIDENTIAL ORIGINAL

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-17-87</u> TIME <u>1300</u>	DATE <u>12-12-87</u> TIME <u>1530</u>	DATE <u>12-13-87</u> TIME <u>1650</u>	DATE <u>12-13-87</u> TIME <u>0100</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>INSANT 4 1/2</u>	<u>1EA</u>	<u>HOWCO</u>
GUIDE SHOE		
CENTRALIZERS <u>S-4 4 1/2</u>	<u>10EA</u>	<u>HOWCO</u>
BOTTOM PLUG		
TOP PLUG <u>Plug set 4 1/2</u>	<u>1EA</u>	<u>HOWCO</u>
HEAD <u>plug cont. 4 1/2</u>	<u>1EA</u>	<u>HOWCO</u>
PACKER <u>O.V. Tool 4 1/2</u>	<u>1EA</u>	<u>HOWCO</u>
OTHER <u>MT Belt 4 1/2</u>	<u>3EA</u>	<u>HOWCO</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Keenan</u>	<u>2273</u>	<u>3306</u>
<u>G. Bryant</u>	<u>RC.M.</u>	<u>KS</u>
<u>S. Dole</u>	<u>2276</u>	<u>0506</u>
	<u>B.M.</u>	<u>KS</u>
<u>K. Giza</u>	<u>478</u>	<u>0506</u>
	<u>Team</u>	<u>KS</u>

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MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ STATE APPROVED BY COMMISSION

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ FEB 21 1990

OTHER 2-21-1990

OTHER CONSERVATION DIVISION
Wichita Kansas

DEPARTMENT CONT. BULK

DESCRIPTION OF JOB CONT. 4 1/2 CS, 1/2 IT

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	WATER (GAL)	ADDITIVES	YIELD CU.FT./BK.	MIXED LBS./GAL.
<u>1</u>	<u>25</u>	<u>STA-1</u>	<u>D</u>	<u>[Brand]</u>	<u>12</u>		<u>1.18</u>	<u>15.6</u>
<u>2</u>	<u>250</u>	<u>S/S</u>	<u>ST</u>	<u>[Brand]</u>	<u>12</u>	<u>20% gel 10% salt 30% 0% 10% 30%</u>	<u>1.31</u>	<u>14.5</u>
<u>3</u>	<u>350</u>	<u>HDL</u>	<u>ST</u>	<u>[Brand]</u>	<u>12</u>		<u>3.67</u>	<u>10.7</u>

PRESSURES IN PSI SUMMARY

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 42 REASON slight IT

VOLUMES

PRELUSH: 12 GAL. TYPE _____

LOAD & BKDN: 6 BBL. GAL.

TREATMENT: 36-78-41 BBL. GAL.

CEMENT SLURRY: 5-58-25 BBL. GAL.

TOTAL VOLUME: 433 BBL. GAL.

REMARKS

[Handwritten Remarks]

JOB LOG

WELL NO. # 1

LEASE KEARNS

TICKET NO. 802577

CUSTOMER L. D. DAVIS DAILY

PAGE NO. 1 of 2

FORM 2013 R-2

JOB TYPE D.V.

DATE 12-12-87

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							CALL OUT
	1530							ON LOG
								Big Laying Down COLLARS SET UP TRUCKS
	1650							START 4% SPT W/INSECTANT SHOW BOTTOM 125 FT. HARPLE TOP 125 FT. CENTRALIZERS 1, 3, 5, 7, 10, 12, 14, 16, 55, 61 CUT BSKT 10, 6, 12, 54 D.V. TOP 570 2536 FT. START LINE FIN LINE Hook To Pump Truck
	1930	5		1		200		START 500 10% SALT WATER
	1933	5	12	1		200		FIN SALT WATER
	1934	5	3	1		200		3 BBL FRESH H ₂ O SLOW
	1936	5		1		200		START 500 cc Super Fluid
	1939	5	12	1		200		FIN Super Fluid
	1940	7	3	1		200		3 BBL SLOW
	1942	7		1		200		START mixing 25% CLAY 2
	1944	7	5	1		200		FIN STAMPING
	1945	7		1		200		START mix 250 SLB 50% SPT 2% GEL, 10% SALT, 5% H ₂ O
	1954	7	58	1		200		FIN CUT WASHUP Pump Truck DRAIN BOTTOM ST
	2000	6		1		100		START H ₂ O D/S
	2006	6	36	1		100		FIN H ₂ O
	2006	6		1		100		START mix D
	2008	6	47	1		250		START LITING
	2012	6	38	1		250		FIN LITING
	2015	6	38	1		300		FIN LITING
	2020							DRIP D.V. opening TRUCK

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FEB 28 1991

FROM CONFIDENTIAL

RECEIVED

FEB 2 1990

CONSERVATION Kansas

CUSTOMER

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME <i>H1 Kansas</i>		COUNTY <i>Good</i>	STATE <i>Ky</i>	CITY / OFFSHORE LOCATION	DATE <i>12-12-90</i>
CHARGE TO <i>L.O. Davis Only</i>		OWNER <i>L.O. Davis</i>	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR <i>L.O. Davis</i>	1 LOCATION <i>1</i>		CODE
CITY, STATE, ZIP		SHIPPED VIA <i>3000 3878</i>	FREIGHT CHARGES PPD <input type="checkbox"/> COLLECT <input type="checkbox"/>		2 LOCATION <i>2</i>
WELL TYPE <i>01</i>	WELL CATEGORY <i>03</i>	WELL PERMIT NO.	DELIVERED TO <i>S/Company, Ky</i>		3 LOCATION <i>3</i>
TYPE AND PURPOSE OF JOB <i>35 cont. 4/1/90</i>		B-865528	ORDER NO.		REFERRAL LOCATION

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117				MILEAGE 3743	10	miles			22	220.00
007-013	001-016			Pump assembly - 15 STG	4	STG				1122.00
007-161				Pump assembly - 24 STG	2	STG				265.00
018-317				Super Flush	500	gal	12	days	72.00	264.00
26	847.6316			TURBENT VALVE FLAT	1	EA				21.00
27	815.1711			Auto Fill assembly	1	EA				27.50
40	807.93004			5-1/2" STAINLESS	10	EA	47	EA	41.00	410.00
71	813.10151			MULTI-STAGE CONT	1	EA	1/4	EA		237.27
270	900.8381			CONT BSKT	3	EA	40	EA	85.00	255.00
75	812.0112			PLUG	1	EA	44	EA		330.00

THIS IS NOT AN INVOICE

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STATE CORPORATION COMMISSION
2-21-1990
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CONSERVATION DIVISION
Wichita, Kansas

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-865528** 5770.12

JOB SATISFACTORILY COMPLETED? _____

OPERATION OF EQUIPMENT SATISFACTORY? _____

PERFORMANCE OF PERSONNEL SATISFACTORY? _____

OPERATOR OR HIS AGENT (PLEASE PRINT)
[Signature]

OPERATOR OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

[Signature]
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

SUB TOTAL 12231.62

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

JOB LOG

WELL NO. #1

LEASE

15-063-21297-00-00

TICKET NO.

CUSTOMER

L.D. Davis Dairy

PAGE NO.

2 of 2

JOB TYPE

D.S.

DATE

12-17-89

FORM 2013 R-2

ORIGINAL

CONFIDENTIAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
12 Dec	2045				1		1500	OP on P.V. Tool
	2046							START LINE LOG
								FINISH
								Hook to Pump Truck
13 Dec	0000				1		100	START MIX 350 SKS HOLD CONT
	0045		275		1		200	FINISH
								Release Top Plug
	0047				1		150	START MIX
	0055		41		1		1700	FIN. Dip - Casing 40 BBL CONT
								Release
	0100				1		1900	TEST TOOL (Horn)
								Job Complete
								Thank you
								Tony / Carol

RECEIVED STATE COOPERATIVE COMMISSION

FEB 21 1990

2-21-1990 CONSERVATION DIVISION Wichita, Kansas

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FROM CONFIDENTIAL

CUSTOMER

