

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-063-21184
County Gove
40' N of
..SE..SE..NE.. Sec. 11.. Twp. 11S.. Rge. 31.. East
..SE..SE..NE.. Sec. 11.. Twp. 11S.. Rge. 31.. X West

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

3020 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Clear Creek
McPherson, Kansas

Lease Name Lockwood Trust Well # 2-A

Field Name Campus Siding, South

Operator Contact Person Jay McNeil
Phone 262-8427

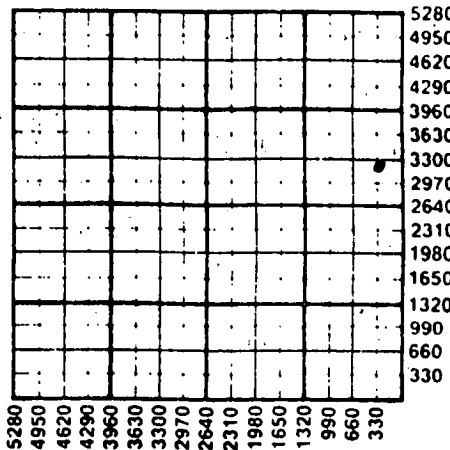
Producing Formation Lansing/Kansas City

Elevation: Ground 2942 KB 2947

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Billy Klaver
Phone 721-4051

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMQ: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-23-88 3-5-88 4-14-88
Spud Date Date Reached TD Completion Date
4600' 4481' (Float)
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # 88-108

Amount of Surface Pipe Set and Cemented at 358 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 4509 feet depth to 3775 w/ 150 SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 1040

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 11 Twp 11S Rge 31 East X West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts
Title C.W. Sebitts, President Date 5-02-88

Subscribed and sworn to before me this 2nd day of May 1988
Notary Public Katherine J. Rule
Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
MAY 06 1988
5-6-1988
5-6-88
Form ACO-1 (5-86)



CONSERVATION DIVISION
Wichita, Kansas

Sec. 11, Twp. 11, Rge. 31

Operator Name Pickrell Drilling Company, Inc. Lease Name..... Lockwood Trust Well #..... 2-A

Sec..... 11 Twp..... 11S Rge..... 31 County..... Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4062-4085, 30"-30"-30"-30", Rec. 60' mud, IFP 76#-76#, FFP 76#-76#, ISIP 1028#, FSIP 951#.
DST #2 4123-4185, 30"-45"-60"-90", Rec. 180' GIP, 120' MCO (70% O, 30%M), 120' HMCO (50% O, 50% M), IFP 120#-120#, FFP 141#-141#, ISIP 1190#, FSIP 1201#.
DST #3 4184-4235, 30"-60"-90"-90", Rec. 60' GIP, 60' HMCO (40% O), 100' OCM (25% O), IFP 87#-87#, FFP 109#-120#, ISIP 1212#, FSIP 1266#.
DST #4 4383-4403, 30"-45"-90"-90", Rec. 120' GIP, 120' S10CM, IFP 65#-65#, FFP 87#-87#, ISIP 218#, FSIP 229#.
DST #5 4402-4410, 30"-45"-30"-45", Rec. 5' mud, IFP 76#-76#, FFP 76#-76#, ISIP 76#, FSIP 76#.
DST #6 4409-4422, 30"-30"-30"-30", Rec. 5' mud, IFP 109#-109#, FFP 109#-109#, ISIP 120#, FSIP 120#.
DST #7 4444-4510, 30"-45"-90"-90", rec. 50' HOCM (35%O) 30' SOCM (5% oil), IFP 109#-109#, FFP 109#-109#, ISIP 524#, FSIP 524#.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Lansing, Stark, B/Kansas City, Pawnee, Fort Scott, Cherokee, Mississippi.

DST #8 4510-4548, 30"-30"-30"-30", Rec. 5' mud, IFP 54#-54#, FFP 65#-65#, ISIP 54#, FSIP 65#.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Acid, Fracture, Shot, Cement Squeeze Record, Depth, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

RELEASED 6-12-1989 JUN 12 1989 FROM CONFIDENTIAL

METHOD OF COMPLETION Disposition of gas: [] Vented [] Sold [X] Used on Lease [] Open Hole [] Other (Specify) [X] Perforation [] Dually Completed [] Commingled Production Interval 4399-4402, 4230-4233, 4200-4202, 4147-4150

15 5

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

February 7, 1989

Lockwood Trust "A" #2
SE SE NE Sec. 11-11S-31W
Gove County, Kansas

Mr. Dennis Anderson
Kansas Corporation Commission
202 W. 1st Street
Wichita, Kansas 67202-1286

Dear Dennis:

Pursuant to the KCC's letter dated 7/19/88, and your recent telephone call, I am enclosing one copy of cement bond evaluation log for the above captioned well.

Yours very truly,

PICKRELL DRILLING CO., INC.



Jack Surley
Engineer

JG/slk

Atts:

RECEIVED
STATE CORPORATION COMMISSION

2-8-1989
FEB 8 1989

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

6-12-1989
JUN 12 1989

FROM CONFIDENTIAL

Phone 913-489-2627, Russell, Kansas

15-063-21184-00-00

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No 3982

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date <i>6-8-88</i>	Sec. <i>11</i>	Twp. <i>11</i>	Range <i>31</i>	Called Out <i>10:00 AM</i>	On Location <i>12:00</i>	Job Start <i>2:00 P.M</i>	Finish <i>2:50 P.M</i>
Lease <i>Lockwood Trust</i>	Well No. <i>2</i>	Location <i>Campus, N to 40-15-Santa</i>		County <i>Thomas</i>	State <i>KS</i>		

Contractor	
Type Job <i>Backside Squeeze</i>	
Hole Size	T.D.
Csg.	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max. <i>200th</i>	Minimum <i>100th</i>
Meas Line	Displace
Perf.	

Owner <i>Same</i>	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To <i>Picknell</i>	
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
X <i>E. Mansur Jr</i>	
CEMENT	

EQUIPMENT

Pumptrk	No. <i>4/6</i>	Cementer	<i>Bow</i>
		Helper	<i>Mike</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	<i>9/6</i>	Driver	<i>Bud</i>
Bulktrk		Driver	

Amount Ordered <i>300 60/40 470 oel</i>
Consisting of
Common
Poz. Mix
Gel.
Chloride
Quickset
Sales Tax

DEPTH of Job
Reference: <i>Pump - 1st Chg.</i>
<i>Pump - 1st Mileage</i>
Sub Total
Tax
Total

Handling
Mileage
Sub Total
Total
Floating Equipment

Remarks: *Pumped 10881 water - then mixed 300 5/6 maximum pressure 100 lbs. Shut in well 100# was not on vacuum. Did not measure casing. Thank you*

RECEIVED
STATE CORPORATION COMMISSION

6-21-1988
JUN 21 1988

CONSERVATION DIVISION
Wichita, Kansas

15-063-21184-00-00

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

June 20, 1988

Lockwood Trust 'A' No. 1
40' N. of SE SE NE Sec. 11-11S-31W
Gove County, Kansas
(Cement 7 7/8" x 4 1/2" Annulus)

6/8/88

Dig out 4 1/2" x 8 5/8 head. R.U. Allied Cementing. Pumped 10 bbl. fresh water 2 BPM @ 0 PSI, then mixed and pumped 300 sks 60/40 Pozmix, 4% gel. Pressure gradually came up to 200 PSI when finished pumping cement. Close annulus in w/100 PSI-not on vac.

Ed Mondero

Ed Mondero

JG:EM/sk

JG