

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name: Petex, Inc
Address 1610 E. Sunshine
Springfield, MO 65804
City/State/Zip

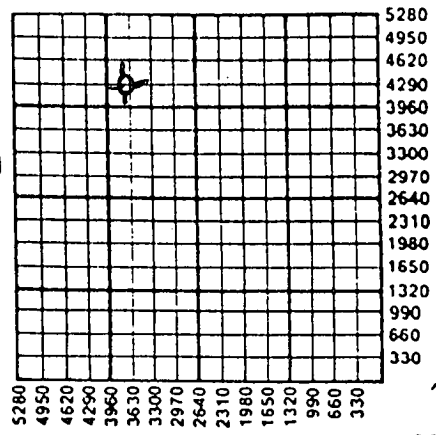
Purchaser: _____
Operator Contact Person: Larry Childress
Phone (417) 887-1225
Contractor: Name: Blue Goose Drilling
License: 5104

Wellsite Geologist: Tom Funk
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
8/24/91 9/1/91
Spud Date Date Reached TD Completion Date

API NO. 15- 063-21,402 ✓
County Gove ✓
SW NE NW Sec. 5 Twp. 11 Rge. 31 East
4290 ✓ Ft. North from Southeast Corner of Section
3630 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Jordon ✓ Well # 1
Field Name Dormitory Ext.
Producing Formation _____
Elevation: Ground 3016 KB 3023
Total Depth 4684 PBDT _____



Amount of Surface Pipe Set and Cemented at 295 Feet
Multiple Stage Cementing Collar Used? Yes n/a No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 9/10/91
Subscribed and sworn to before me this 10 day of September,
19 91.
Notary Public [Signature]
Date Commission Expires 7/29/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PI

Operator Name Petex, Inc Lease Name Jordan Well # 1
 Sec. 5 Twp. 11 Rge. 31 East West
 County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

see attached sheet

Name	Formation Description	
	Top	Bottom
Anhydrite	2558	+465
B/Anhydrite	2586	+437
Heebner	4026	-1003
Lansing	4065	-1042
Muncie Creek	4202	-1179
Stark	4286	-1263
Marmaton	5379	-1356
Pawnee	4458	-1435
Ft. Scott	4529	-1506
Cherokee SH	4559	-1536
	4643	-1620

CASING RECORD Miss New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12½	8-5/8	20	295	60/40poz	165	2%cc 3%gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____
 Production Interval _____

DRILL STEM TESTS

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHI-FHH	RECOVERY
1	4250- 4277	55-55 30"	225# 30"	55-55 30"	60# 30"	2089- 2055# 116°F	60' mud
2	4440- 4470	44-44 30"	225# 30"	44-44 30"	120# 30"	2240- 2190# 120°F	60' GIP 60' soft (2% g, 5% o)
3	4478- 4570	32-22 30"	44# 30"	22-22 30"	32# 30"	2270- 2220# 121°F	10' OSM
4	4551- 4650	33-33 30"	309# 30"	33-33 30"	215# 30"	2290- 2260# 122°F	30' mud

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 CONSERVATION DIVISION
 Wichita, Kansas

ALLIED CEMENTING CO., INC.

No. 2045

Home Office P. O. Box 31

Russell, Kansas 67665

Date	9-1-91	Sec.	5	Twp.	11	Range	31	Called Out	12:15 PM	On Location	3:00 PM	Job Start	3:30 PM	Finish	6:30 PM
Lease	Jordan	Well No.	#1	Location	Oakley LEWEE	County	GOVE	State	KANSAS						
Contractor	Blue Goose Drlg Rig 1														
Type Job	plug														
Hole Size	7 7/8"		T.D.	4684'											
Csg.	8 3/8"		Depth	292'											
Csg. Size															
Drill Pipe															
Pool															
ement Left in Csg.															
ess Max.															
as Line															
EQUIPMENT															
#191 No.	Cementer	M KAUFMAN													
pptrk	Helper	WAYNE M.													
No.	Cementer														
pptrk	Helper														
#212	Driver	Joe S.													
ctrk	Driver														

Owner SAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

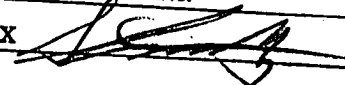
Charge To **Petex, INC.**

Street **1111 S. Glenstone 1-104**

City **Springfield** State **Mo. 65804**

The above was done to satisfaction and supervision of owner agent or contractor.

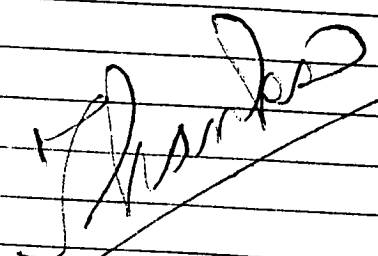
Purchase Order No. _____

X 

CEMENT

Amount Ordered	205 SKS 60/100 P26 70 label # Flo-Seal		
Consisting of			
Common	123	SKS @ 6.10	750.30
Poz. Mix	82	SKS @ 2.40	196.80
Gel.	7	SKS @ 6.75	47.25
Chloride			
Quickset			
	41-1BS Flo-Seal @ 1.00		41.00
Sales Tax			
Handling	1.00 per SK		205.00
Mileage	4¢ per SK/mile	3 m. to	45.00
Sub Total			
Floating Equipment			
Total			1,285.35

PTH of Job		
reference #	PUMP TRK	380.00
	1-8 3/8" Plug	21.00
	2.00 per mile	6.00
Sub Total		407.00
Tax		
Total		407.00
Remarks:	25 SKS @ 2560'	
	100 SKS @ 1715'	
	40 SKS @ 330'	
	10 SKS @ 40'	
	15 SKS IN RAT Hole	
	15 SKS IN WATER WELL	



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327, Russell, Kansas
 3-5861, Great Bend, Kansas

15-063-21402-00-00

Phone Ness City 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL
ALLIED CEMENTING CO., INC.

No 2352

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-24-91	Sec.	5	Twp.	11	Range	31	Called Out		On Location		Job Start		Finish	10:00PM
Lease	Jordan	Well No.	1	Location	Bobbey Mitten			County	Goose	State	KS				
Contractor	Blue Goose Drig							Owner	IE IN 4E 4N						
Type Job	Surface							To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	295											
Csg.	8 1/2		Depth	292											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15 1/2		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	✓											
Perf.															

Charge To	Petex Inc														
Street	1111 S Glenstone #1-104														
City	Springfield	State	MO.	65804											
The above was done to satisfaction and supervision of owner agent or contractor.															
Purchase Order No.															
X															
CEMENT															
Amount Ordered	155.60 3% cc 2% gel														
Consisting of															

Common	93	610.50	567.30
Poz. Mix	62	240.20	148.80
Gel.	3	6.75	N/C
Chloride	5	21.00	105.00
Quickset			

Handling	1.00	155.00
Mileage 5m	04	45.00
Sub Total		1021.10
Total		

EQUIPMENT		
Pumptrk	No. 153	Cementer Dave Jewell
		Helper
Pumptrk	No.	Cementer
		Helper
		Driver Jason
Bulktrk	218	
Bulktrk		Driver
DEPTH of Job		
Reference:	Dump Trk Chg	380.00
	2.50 per mile 5m	10.00
	8 Guardon plug	42.00
	Sub Total	432.00
	Tax	
	Total	

Remarks: Cement C/A

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