

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-21,312

County Gove

NE NW SW Sec. 12 Twp. 11 Rge. 31 East West

2310 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

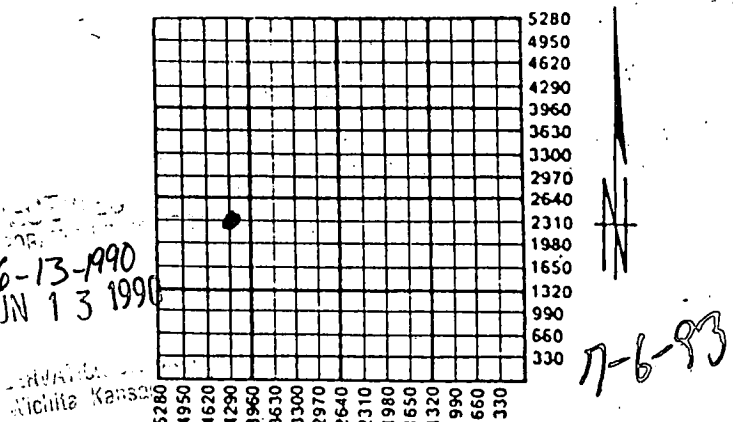
Lease Name Hazelton Well # 2

Field Name Campus Sinding South

Producing Formation Lansing "J"

Elevation: Ground 2947' KB 2954'

Total Depth 4645 PBDT



Amount of Surface Pipe Set and Cemented at 235' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2454 Feet

If Alternate II completion, cement circulated from 4340'

feet depth to 4000 w/ 250 sx cmt.

Operator: License # 8541

Name: Petex, Inc.

Address 1111 S. Glenstone, #1-104

City/State/zip Springfield, MO 65804

Purchaser: Clear Creek

Operator Contact Person: Larry Childress

Phone (417) 862-2177

Contractor: Name: Blue Goose Drilling

License: 5104

Wellsite Geologist: Thomas Funk

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4/9/90 4/17/90 5/21/90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title President Date 6/11/90

Subscribed and sworn to before me this 11th day of June 19 90.

Notary Public: Beggy Stulman

Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Handwritten initials 'X P 1'.

Operator Name Petex, Inc. Lease Name Hazelton Well # 2
 Sec. 12 Twp. 11 Rge. 31 East West
 County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Anhydrite	2488	+463
b/Anhydrite	2518	+436
Heebner	3974	-1020
Lansing	4011	-1057
Stark	4234	-1288
Marmaton	4312	-1358
Pawnee	4415	-1461
Cherokee	4509	-1555
Johnson Zone	4554	-1600
Miss	4592	-1638

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8-5/8	20#	235	60/40	150	3%cc2%gel
production	7-7/8	4 1/2	10 1/2#	4340	50/50 poz	250	BA-29, gel, son

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4277- 4287	acidize w/ 2-3000 gal HCL	same

TUBING RECORD Size 2-3/8 Set At 4306 Packer At n/a Liner Run Yes No

Date of First Production 6/4/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	5		35

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____ Production Interval: 4277-4287



ORIGINAL

ORIGINAL

INVOICE DATE
04/17/90

15-063-21312-00-00

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE: 1	INVOICE NO: RZ079
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PETEX INCORPORATED
1111 S. GLENSTONE, #1-104
SPRINGFIELD

MO 65804

AUTHORIZED BY: 609646

PURCH ORDER REF NO:

WELL NUMBER : 2

CUSTOMER NUMBER : 06311008

LEASE NAME AND NUMBER HAZELTON	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME OAKLEY	DISTR. NO. 3320
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 04/17/90	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100320	1.00	CEMENTING CASING 3001 TO 5000 FT.	879.00		879.00
10100325	13.50	PLUS PER 100 FT. BELOW 3000 FT.	9.80		132.30
10109005	16.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		17.60
10410504	213.00	CLASS "A" CEMENT	6.00	CF	1,278.00
10415018	37.00	DIAMIX F	3.62	CF	133.94
10420145	1.00	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CW	6.75
10428085	298.00	BA-29	9.00	LB	2,682.00
10415082	9.00	KOL SEAL	33.00	CW	297.00
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING EQ	1.45	GL	725.00
10880085	250.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95		237.50
10940101	96.00	DRAYAGE, PER TON MILE	0.70		67.20
10409600	1.00	4-1/2 GUIDE SHOE (B)	108.25	GL	108.25
10409600	1.00	4-1/2 INSERT (B)	167.45	GL	167.45
10409600	8.00	4-1/2 CENTRALIZERS (B)	43.42	GL	347.36
10409600	1.00	4-1/2 PORT COLLAR (B)	1,456.00	GL	1,456.00
10409600	3.00	4-1/2 BASKET CENTRALIZERS (B)	168.22	GL	504.66

ACCOUNT:	STATE CO 6-13-1990 JUN 13 1990 Production Division
TAX EXEMPTION STATUS:	



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2	RZ079

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1111 S. GLENSTONE, #1-104
SPRINGFIELD

MO 65804

WELL NUMBER : 2

CUSTOMER NUMBER : 06311008

LEASE NAME AND NUMBER HAZELTON	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME OAKLEY	DISTR. NO. 3320
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 04/17/90	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10430508	1.00	4-1/2" TOP RUBBER PLUG	42.50	EA	42.50
SUBTOTAL					9,082.51
DISCOUNT					2,270.65

Pay
5/28/90

ACCOUNT	4.25000% STATE TAX 1.00000% COUNTY TAX	5811.67 5811.67	247.01 58.13
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STATE OF KANSAS
6-13-1990
JUN 13 1990

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	7,117.00
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15-063-21312-00-00

ORIGINAL

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INVOICE DATE

04/09/90

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AUTHORIZED BY 609644

PURCH. ORDER REF. NO.

PETEX INCORPORATED
1111 S. GLENSTONE, #1-104
SPRINGFIELD

MO 65804

WELL NUMBER : 2

CUSTOMER NUMBER : 06311008

LEASE NAME AND NUMBER HAZELTON	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME OAKLEY	DISTR. NO. 3320
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB '04/09/90	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100303	1.00	CEMENTING CASING 0 TO 300 FT.	375.00		375.00
10109005	16.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		17.60
10410504	90.00	CLASS "A" CEMENT	6.00	CF	540.00
10415018	60.00	DIAMIX F	3.62	CF	217.20
10420145	3.00	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CW	20.25
10415049	400.00	A-7-P CALCIUM CHLORIDE PELLETS	0.33	LB	132.00
10880085	150.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95		142.50
10940115	1.00	MIN DRAYAGE CHRG	45.00		45.00
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
SUBTOTAL					1,506.55
DISCOUNT					376.64

ACCOUNT	4.25000% STATE TAX 1.00000% COUNTY TAX	694.84 694.84	29.53 6.95
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4/30/90
3907

6-13-1990
JUN 13 1990

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

1,166.39