

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5285  
Name D.G. Hansen Trust  
Address P.O. Box 187  
City/State/Zip Logan KS 67646

Purchaser none

Operator Contact Person Dane Bales  
Phone (913) 689-4816

Contractor: License # 5783  
Name Galloway Drilling Co., Inc.

Wellsite Geologist Casey Galloway  
Phone (316) 267-6248

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

4/12/85 4/22/85 4/23/85  
Spud Date Date Reached TD Completion Date

4670'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 314 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-063-20904

County Gove

NW NW SW Sec 14 Twp 11s Rge 31  East  West

2310 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

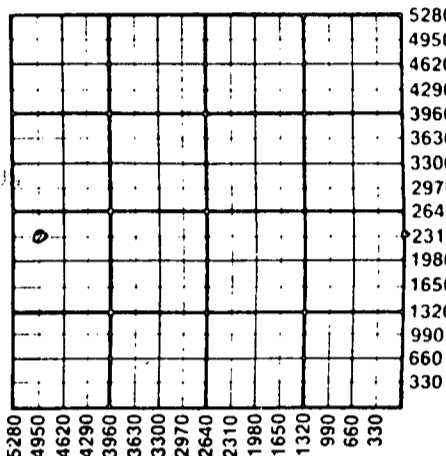
Lease Name Moore Well # 1

Field Name

Producing Formation none

Elevation: Ground 2981 KB 2986

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Harold Hockersmith (irrigation well) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay H. Galloway  
Title President Date 5/2/85

Subscribed and sworn to before me this 2nd day of May 1985

Notary Public Susan L. Smith  
Date Commission Expires 10/6/87

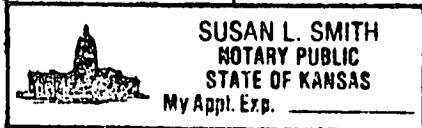
K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 14 Twp. 11 S. Rge. 31 W



SIDE TWO

Operator Name D.G. Hansen Trust Lease Name Moore Well # 1

Sec. 14 Twp. 11S Rge. 31  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	2515	+ 471
B/Anhydrite	2551	+ 435
Heebner	4004	-1018
Toronto	4032	-1046
Lansing	4046	-1060
Stark	4261	-1275
B/KC	4325	-1339
Marmaton	4354	-1368
Pawnee	4450	-1464
Ft. Scott	4517	-1531
Mississippian	4628	-1642
RTD	4670	-1684

DST #1 4003-4039 15-45-15-45  
 Rec. 10' mud, IFP 20/20, FFP 20/20,  
 SIP 854-781

DST #2 4206-4266 15-45-90-45  
 Rec. 1' clean oil, 62' oil cut mud, IFP  
 41/41, FFP 41/41, SIP 83-52

DST #3 4266-4332 15-45-60-45  
 Rec. 10' mud, 60' oil specked mud, 600'  
 muddy salt water, IFP 72/93, FFP 177/322,  
 SIP 1303-1230

DST #4 (stradle test) open 15 min.  
 4030-4080 Rec. 150' muddy water, 100'  
 mud, IFP 82/156, no FFP, no SIP

RELEASED

8-7-1986

AUG 07 1986

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/2"	8 5/8"	24#	314'	common	180	60/40 poz. 2% gel 3% CACL
50/50 poz. 6% gel 3% CACL 2% celoflake							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
none				none			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
none	Size	Set At	Packer at	none			
Date of First Production		Producing Method					
none		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
none		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

RECORDED & INDEXED  
 AUG 10 1986