

15-063-21146-00-01

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9860Name: Castle Resources, Inc.Address 1200 E. 27th. Suite 'C'City/State/Zip Hays, KS 67601

Purchaser: \_\_\_\_\_

Operator Contact Person: Terry WilliamsonPhone (913) 625-5155Contractor: Name: Allied CementingLicense: NA

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
☐ New Well ☐ Re-Entry ☒ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)

Plug &amp; Abandon

If Workover/Re-Entry: old well info as follows:

Operator: Castle Resources, IncWell Name: LockwoodComp. Date \_\_\_\_\_ Old Total Depth 4428☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☒ Plug Back ☐ Plug & Abandon ☐ PBD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date 5-26-93API NO. 15- 063-21,146County GoveC NE-NE SE Sec. 11 Twp. 11S Rge. 31 X E W2310 Feet from SX (circle one) Line of Section330 Feet from E2W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Lockwood Well # 1

Field Name \_\_\_\_\_

Producing Formation LansingElevation: Ground 2950 KB 2957Total Depth 4498 PBD 4428Amount of Surface Pipe Set and Cemented at 225 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 2470 FeetIf Alternate II completion, cement circulated from 2470feet depth to Surface w/ 550 sx cmt.Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)Chloride content NA ppm Fluid volume NA bblsDewatering method used NA

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry WilliamsonTitle Production Superintendent Date 6-14-93Subscribed and sworn to before me this 14th day of June19 93Notary Public Chris Schumacher

5-8-96

K.C.C. OFFICE USE ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Attached	<b>RECEIVED</b> STATE CORPORATION COMMISSION JUN 16 1993 6-16-1993 CONSERVATION DIVISION Wichita, Kansas
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input checked="" type="checkbox"/> KCC <input type="checkbox"/> KGS	Distribution <input type="checkbox"/> SWD/Rep <input type="checkbox"/> Plug <input type="checkbox"/> NGPA

## SIDE TWO

Operator Name Castle Resources, IncLease Name LockwoodWell # 1

C-NE-NE-SE

☐ EastCounty GoveSec. 11 Twp. 11 Rge. 31☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample  
Name Top Datum

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) \_\_\_\_\_