

AMENDED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-063-21,053
County Gove
SW SE NW Sec. 5 Twp. 11S Rge. 31 East X West

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market Suite 205
City/State/Zip Wichita, KS 67202

2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Koch
Wichita, KS

Lease Name Jordan 'A' Well # 1

Operator Contact Person Jay McNeil
Phone 262-8427

Field Name We have been unable to get this WC information from the KCC

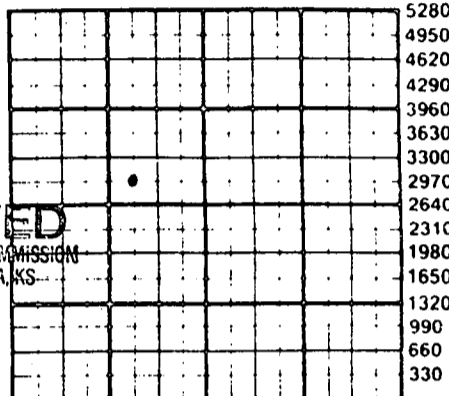
Producing Formation Fort Scott LAOSING

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Elevation: Ground 3013 KB 3018

Wellsite Geologist Bill Klaver
Phone

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

10-16-1986

OCT 16 1986

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
8-18-86 8-29-86 10-8-86
Spud Date Date Reached TD Completion Date
4680 4679' (Loggers)
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 349 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 4676 feet depth to surface (*) SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 47164

(*) 300 Sx ATL plus 175sx Common

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T86-300

X Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec 5 Twp 11S Rge 31 East X West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts
Title C.W. Sebitts, President Date 10-13-86

Subscribed and sworn to before me this 13th day of October 1986
Notary Public Katherine J. Rule
Date Commission Expires 6-29-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
X KCC SWD/Rep NGPA
X KGS Plug Other
(Specify)

Sec. 5 Twp. 11S Rge. 31E



Operator Name Pickrell Drilling Company, Inc. Lease Name Jorden 'A' Well # 1

Sec. 5 Twp. 11S Rge. 31W East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 4124-4139, 30"-30"-30"-30", Rec. 10' mud(sso), IFP 30#-30#, FFP 40#-40#, ISIP 766#, FSIP 786#.	2554(+464)	4022(-1004)
DST #2 4126-4150, 30"-30"-30"-30", Rec. 10' mud, IFP 40#-40#, FFP 50#-50#, ISIP 1125#, FSIP 1045#.	4065(-1047)	4276(-1258)
DST #3 4192-4256, 30"-45"-30"-30", Rec. 10' mud(sso), IFP 40#-40#, FFP 40#-50#, ISIP 1244#, FSIP 1075#.	4338(-1320)	4459(-1441)
DST #4 4252-4278, 30"-45"-45"-60", Rec. 90' FO, 120' MCO (60% oil), 120' MCO (50% oil), IFP 50#-101#, FFP 121#-142#, ISIP 1373#, FSIP 1363#.	4528(-1510)	4556(-1538)
DST #5 4277-4309, 30"-45"-30"-30", Rec. 10' mud, IFP 40#-40#, FFP 60#-60#, ISIP 1373#, FSIP 1353#.	4636(-1618)	
DST #6 4314-4344, 30"-45"-30"-30", Rec. 10' oil sptd mud, 120' mdy wtr, IFP 50#-60#, FFP 71#-81#, ISIP 1373#, FSIP 1333#.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	349' KB	60/40poz	200	2%gel 3%CC
Production	7 7/8"	4 1/2"	10.5#	4676'	ATL & Common	300	SS
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	4600-4606 Johnson Zone			500 gal A plus 1500 gal A		SEE	
3	4549-4551 & 4529-4531 Ft. Scott			500 gal A		NOTE	
3	4539-4541 Ft. Scott			2250 gal A.			
4	4263-4266 Lansing			500 gal A plus 1000 gal A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
10-9-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
52 Bbls		nil	MCF	trace Bbls	CFPB		

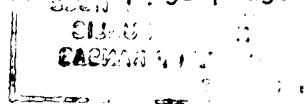
METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4263-4266(Lsg)..

NOTE: For final completion all zones below Lansing blanked off below bridge plugs. Only producing zone is 4263-4266.



15-063-21053-00-00

PICKRELL DRILLING COMPANY

WICHITA, KANSAS 67202

Memo to: KCC

Re: #1 Jordan 'A'
SW SE NW, Sec. 5-11S-31W
Gove County, Kansas

DST's continued from ACO-1 form:

DST #7 4446'-4518', 30"-45"-30"-30", Rec. 20' drlg mud,
IFP 50#-60#, FFP 71#-81#, ISIP 1244#, FSIP 1065#.

DST #8 4520-4608, 30"-45"-45"-60", Rec. 70' oil, 122' MCO
(60% oil), IFP 50#-60#, FFP 71#-81#, ISIP 1154#, FSIP 1125#.

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

10-16-1986
OCT 16 1986