

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-063-21-228
County.....GAVE
NW. NE. SW Sec. 5.. Twp 11.. Rge 31... X East
West
2310
3630... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 8541
Name Petex, Inc.
Address 1111 S. Glenstone, #1-104
City/State/Zip Springfield, MO 65804

Lease Name.....Weber.....Well #.....1
Field Name.....

Purchaser.....

Operator Contact Person Larry Childress
Phone (417) 862-2177

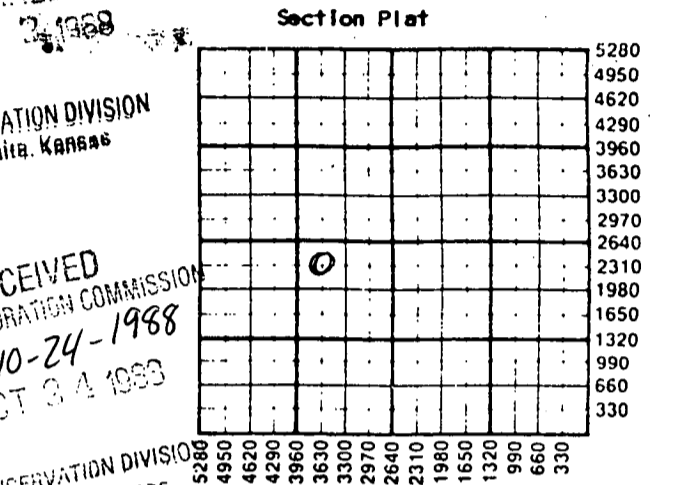
Elevation: Ground 3013 3020
KB

Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist Thomas Funk
Phone (316) 686-5836

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWD**: old well Info as follows:
Operator
Well Name
Comp. Date
Old Total Depth



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
9/13/88 9/20/88 n/a 9-20-88
Spud Date Date Reached TD Completion Date
4677
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 205 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
O/D D&D

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Larry Childress*
Title President Date 10/21/88

Subscribed and sworn to before me this 21st day of October 1988
Notary Public *Dorothy Steelman*
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
10-24-88
Form ACO-1 (5-86)

Sec. 5 Twp. 11 Rge 31 E

Operator Name Petex, Inc. Lease Name..... Weber..... Well #. 1.....

Sec..... 5 Twp..... 11 Rge..... 31 East West County..... Gove.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input checked="" type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

Name	Top	Bottom
Anhydrite	2556	+464
B/anhydrite	2586	+434
Heebner	4026	-1006
Lansing	4069	-1049
Stark	4283	-1263
Marmaton	4374	-1354
Pawnee	4461	-1441
Ft. Scott	4530	-1510
Cherokee	4557	-1537
Johnson	4600	-1580
Miss	4656	-1636

RECEIVED
STATE CORPORATION COMMISSION

NOV 2 1988
11-2-1988
CONSERVATION DIVISION
Wichita, Kansas

RELEASED
MAR 7 1990
3-7-1990
FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20#	205	pozmix	140	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled



PETEX, INC.

"an oil exploration company"

1111 SOUTH GLENSTONE, #1-104
SPRINGFIELD, MISSOURI 65804
TELEPHONE (417) 862-2177

#1 Weber

An electric log was not ran on this well.

Logs are not enclosed.

RELEASED

3-7-1990
MAR 07 1990

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

10-24-1988
OCT 24 1988

CONSERVATION DIVISION
Wichita, Kansas

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Signature *Ray Childers*

Title..... President Date 10/21/88

Subscribed and sworn to before me this 21st day of October 1988

Notary Public..... *Peggy Steelman*

Date Commission Expires..... 7/29/91

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input type="checkbox"/>	Wireline Log Received	
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Distribution		
<input type="checkbox"/>	KCC	SWD/Rep
<input checked="" type="checkbox"/>	KGS	Plug
<input type="checkbox"/>		NGPA
<input type="checkbox"/>		Other
(Specify)		

Sec. 5, Imp. 11, Rge 316

Form ACO-1 (5-86)

KANSAS GL...
WICHITA BRANCH

NOV 05 1988

PI