

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-063-21-225
County Gove
Qf..SW..SE..SW. Sec.7... Twp.11..Rge..31. X East
West

25'S

305.... Ft North from Southeast Corner of Section
3630.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 3849
Name Strategic Petroleum Limited
Address 200 N. Pearl St. Partnerships
#2100 LB 399
City/State/Zip Dallas TX 75201-2831

Lease Name SWART Well # 1-7

Purchaser NA

Field Name

Operator Contact Person Robert Waller
Phone 405-840-5500

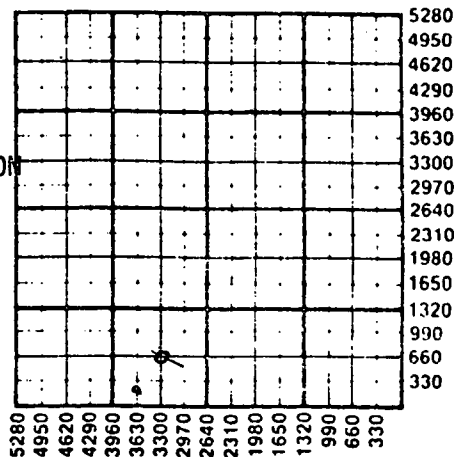
Producing Formation NA

Elevation: Ground 3010 KB 3017

Contractor: License # 5883
Name Warrior Drilling Co

Wellsite Geologist Chuck Innich
Phone 316-684-5500

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
10-31-1988
OCT 31 1988
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp
X Dry Other (Core, Water Supply etc.)

If CWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Drilling Method:
X Mud Rotary Air Rotary Cable

10-03-88 10-10-88 10-10-88
Spud Date Date Reached TD Completion Date
4750' NA
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T-88-496

X Groundwater 4630 Ft North from Southeast Corner
(Well) 1900 Ft West from Southeast Corner of
NE/4 Sec 7 Twp 11 Rge 31 East X West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 279 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set NA feet
If alternate 2 completion, cement circulated
from NA feet depth to NA w/ SX cmt
Cement Company Name NA
Invoice # NA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Agent for Strategic Petroleum Inc. Date 10/27/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
10-31-88
Form ACO-1 (5-86)

Subscribed and sworn to before me this 27 day of October 1988
Notary Public [Signature]
Date Commission Expires August 1, 1988
Wireline logs and drillers time logs sent directly to the Kansas Geological Survey

Sec. 7 Twp. 11 Rge. 31

Operator Name Strategic Petroleum Limited Partnership Lease Name SWART Well # 1-7

Sec. 7 Twp. 11S Rge. 31 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	DATUM	E. LOG	DATUM	A	B	C	D
ANHYDRITE	2529	+ 484	2527	+ 486	-1	+6	+8	
BASE OF ANHYDRITE	2557	+ 456	2554	+ 459	FLAT	+5	+8	
HEEDNER	4008	- 995	4005	- 992	-14	-10	-9	
TORONTO	4036	-1023	4033	-1020	-6	-8	-8	
LANSING	4050	-1037	4047	-1034	-7	-8	-8	
MUNIC CREEK SHALE	4181	-1168	4183	-1170	-19	-16	-9	
STATE SHALE	4273	-1260	4269	-1256	-17	-15	-9	
BASE KANSAS CITY	4341	-1328	4339	-1326	-21	-22	-19	
PAWNEE	4457	-1444	4460	-1447	-27	-21	-18	
FT. SCOTT	4578	-1515	4577	-1514	-27	-20	-18	
CHESTER SHALE	4557	-1544	4554	-1541	-26	-21	-19	
CONGOMERATE	4624	-1611	4622	-1609	-32	-27	-28	
MICHIGANIAN	4664	-1651	4666	-1653	-40	-39	-38	
TOTAL DEPTH	4750	-1737	4747	-1736				

REFERENCE WELLS FOR STRUCTURAL POSITION

A	PETK. INC. #1 SWART	APP. C NW SW	SECTION 7-T11S-R31W	0
B	PICKERELL #1 PIONEER 'B'	C NE NE	SECTION 18-T11S-R31W	0
C	PICKERELL #1 WIELAND 'H'	C SW SW	SECTION 8-T11S-R31W	0
D				

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface....	...12.1/4	...8.5/8"	...20#	...279'	60/40	...200	...3%cc.2%ge
.....
.....

PERFORATION RECORD New Used
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed Commingled