

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8541 EXPIRATION DATE April 1985

OPERATOR PETEX, INC API NO. 15-063-20,742

ADDRESS RT 2, Box 553 COUNTY Gove

Rogersville, mo 65742 FIELD W/C

** CONTACT PERSON LARRY CHILDRESS PROD. FORMATION N/A
PHONE 417-887-6289

PURCHASER N/A LEASE SWART

ADDRESS _____ WELL NO. # 1

WELL LOCATION NW 1/4 SW 1/4

DRILLING CONTRACTOR Abercrombie Drilling Co. Ft. from _____ Line and

ADDRESS 801 UNION CENTER Ft. from _____ Line of

WICHITA, KANSAS 67202 the (Qtr.) SEC 7 TWP 11S RGE 31E (W)

PLUGGING CONTRACTOR SUN CEMENT WELL PLAT (Office Use Only)

ADDRESS OAKLEY, KANSAS KCC
KGS

TOTAL DEPTH 4670' PBTD _____

SPUD DATE 3/7/84 DATE COMPLETED 3/16/84

ELEV: GR 3022' DF _____ KB 3027'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 261' / 2 1/2" DV Tool Used? N/A

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

LARRY CHILDRESS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Larry Childress
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2 day of April, 1984.

Peggy Steelman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/29/87

RECEIVED
STATE CORPORATION COMMISSION
APR 19 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petex Inc. LEASE # 1 SWART SEC. 7 TWP. 11 SRGE. 31 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
DST 1: 4083'-4144' 30-30-30-30 SIP's 1213-1203 REC: 15' mud/w oil specks.			<u>Log Tops</u> Anhydrite	2540'
DST 2: 4209'-4297' 60-60-60-60 SIP's 917-825' REC: 180' oil spotted mud + 60' Thin mud			Heebner L-KC STARK BKC MARMATON Pawnee	4005 (-978) 4054 (-1027) 4266 (-1239) 4331 (-1308) 4361 (-1334) 4448 (-1421)
DST 3: 4438'-4540' 30-30-30-30 SIP's 629-111 REC: 15' mud + few oil spots			Ft. Scott Cher Johnson zone Miss	4514 (-1487) 4542 (-1515) 4584 (-1557) 4634 (-1607)

RELEASED
4-11-1985
APR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#/ft	261'	Common	176 Sx	2.9% gel 3.7% CC
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.		Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil	Gas	Water	%		Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		bbis.	MCF	bbis.	CFPB		
				Perforations			