

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser none

Operator Contact Person Jay McNeil
Phone 316-262-8427

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Tom Funk
Phone 686-5836

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWMO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-13-89 3-22-89 3-22-89
Spud Date Date Reached TD Completion Date
4725
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 233 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

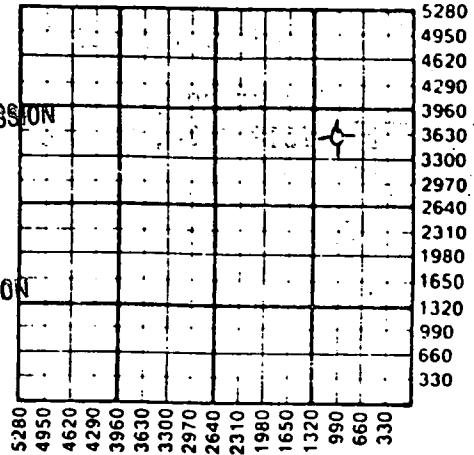
11-11 D&O

API NO. 15-063-21,258
County Gove
NW SE NE Sec 7 Twp 11S Rge 31 East
X West

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Mellon Well # 1-C
Field Name
Producing Formation none
Elevation: Ground 3032 NB 3037

Section Plat



RECEIVED
4-7-1989
APR 7 1989
4-7-1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T89-097

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 7 Twp 11S Rge 31 East X West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts
Title C.W. Sebitts, President Date 3-27-89

Subscribed and sworn to before me this 27th day of March 1989
Notary Public Katherine J. Rule
Date Commission Expires 6-29-92



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
4-7-89 X(4)
Form ACO-1 (5-86)

Sec 7 Twp 11S Rge 31W

Operator Name Pickrell Drilling Company, Inc. Lease Name Mellon Well # 1-C

Sec. 7 Twp. 11S Rge. 31 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4259-4282, 30-45-30-30, Rec. 45' S10CM (2%)
IFP 42#-42#, FFP 52#-52#, ISIP 1161#, FSIP 715#.
DST #2 4321-4348, 30-45-30-30, Rec. 30' mud, IFP 31#-31#, FFP 42#-52#, ISIP 943#, FSIP 694#.
DST #3 4491-4527, 30-30-30-30, Rec. 15' mud, IFP 21#-21#, FFP 21#-21#, ISIP 31#, FSIP 31#.
DST #4 4613-4630, 30-45-90-90, Rec, 72' mud, 160' Mdy Wtr, IFP 52#-73#, FFP 105#-116#, ISIP 1192#, FSIP 1171#.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Lansing, Stark, Marmaton, Pawnee, Fort Scott, Cherokee, Mississippi, Dolomite.

*SIB Marm. 4519(-1342)

Please note correction

RECEIVED STATE CORPORATION COMMISSION

4-7-1989 APR 7 1989

CONSERVATION DIVISION Wichita, Kansas

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production, METHOD OF COMPLETION, Production Interval.

Disposition of gas: [] Vented, [] Solid, [] Used on Lease. [] Open Hole, [] Perforation, [] Other (Specify). [] Dually Completed, [] Commingled.

