

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8541 PETEX, Inc. Name Address Route 2 Box 553 City/State/Zip Rogersville, MO 65742

Purchaser n/a

Operator Contact Person Larry Childress Phone (417) 887-6289

Contractor: License # 5104 Blue Goose Drilling Name

Wellsite Geologist P. Sam Houston Phone (316) 262-1163

- Designate Type of Completion: [X] New Well, [] Re-Entry, [] Workover, [] Oil, [] Gas, [X] Dry, [] SWD, [] Inj, [] Temp Abd, [] Delayed Comp., [] Other (Core, Water Supply etc.)

If OWO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary, [] Air Rotary, [] Cable. Spud Date, Date Reached TD, Completion Date, Total Depth

Amount of Surface Pipe Set and Cemented at 259 feet. Multiple Stage Cementing Collar Used? [] Yes [X] No. If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

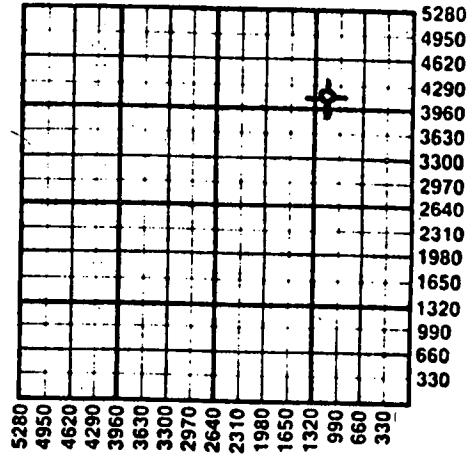
API NO. 15-063-20988 County: Gove NE Sec. 6 Twp. 11S Rge. 31 [] East [X] West

4120 Ft North from Southeast Corner of Section 1100 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

Lease Name Miller Well # 1 Field Name

Producing Formation

Elevation: Ground 3013' KB 3020' Section Plat



WATER SUPPLY INFORMATION Disposition of Produced Water: [] Disposal, [] Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717

Source of Water: [X] Groundwater 4120 Ft North from Southeast Corner (Well) 1100 Ft West from Southeast Corner of Sec 6 Twp 11 Rge 31 [] East [X] West

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress Title President Date 2/11/86

Subscribed and sworn to before me this 11 day of Feb. 1986. Notary Public Peggy Steelman Date Commission Expires 7/29/87

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached [X] Wireline Log Received [] Drillers Time Log Received Distribution: [X] KCC, [X] KGS, [] SWD/Rep, [] Plug, [] NGPA, [] Other (Specify)

RECEIVED FEB 14 1986 CONSERVATION DIVISION Form ACO-1 (7-84)

Sec. 6, Twp. 11, Rge. 31

SIDE TWO

Operator Name PETEX, Inc. Lease Name Miller Well # 1

Sec. 6 Twp. 11S Rge. 31 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST 1 - 4105-4164; 30-30-30-30; IH 2108; FF 72-72; 1st F 57-62; FSI 1246; ISI 1278; FH 2108; Rec: 70' sl OCM, 2% oil.
DST 2 - 4194-4350; 60-60-60-60; IH 2170; FF 114-125; 1st F 62-72; FSI 1329; ISI 1329; FH 2170; Rec: 230' watery mud, cl-18000(mud 2500).

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, L-KC, Stark, BKC, Marmaton, Pawnee, Ft. Scott, Cherokee, Johnson Zn, Mississippian.

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with 2 columns: Shots Per Foot, Specify Footage of Each Interval Perforated. Includes handwritten dates and 'RELEASED' stamps.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled