

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-063-21,065  
County.....Gove.....  
NW...SE...NE Sec. 11. Twp 11S. Rge. 31... X East  
West

Operator: License # 5123  
Name Pickrell Drilling Company, Inc.  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

3630... Ft North from Southeast Corner of Section  
990... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser.....None.....

Lease Name.....Lockwood Trust.....Well #.....1-A.....

Operator Contact Person Jay McNeil  
Phone 262-8427

Field Name.....

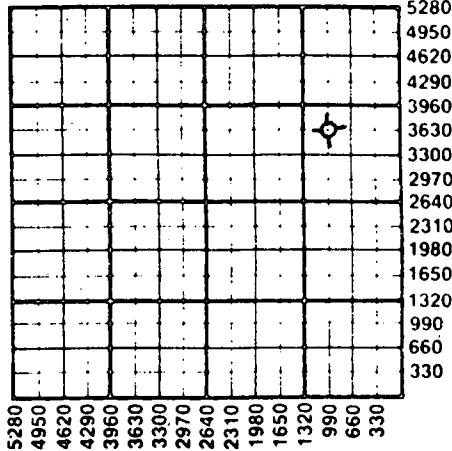
Producing Formation.....None.....

Contractor: License # 5123  
Name Pickrell Drilling Company, Inc.

Elevation: Ground.....2955.....KB.....2960.....

Wellsite Geologist.....Bill Klaver.....  
Phone.....721-4051.....

Section Plat



Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-8-86 10-17-86 10-17-86  
Spud Date Date Reached TD Completion Date  
4630' None  
Total Depth PBTD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....T86-339.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec 11 Twp 11S Rge 31 East X West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at.....348.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet.....  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....  
OCT 2 10-23-1986

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....  
Title.....C.W. Sebitts, President..... Date 10-21-86.....

Subscribed and sworn to before me this 21st day of October 1986  
Notary Public.....Katherine J. Rule.....  
Date Commission Expires.....June 29, 1988.....

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Sec 11, Twp 11, Rge 31E

Operator Name Pickrell Drilling Company, Inc. Lease Name Lockwood Trust Well # 1-A

Sec. 11 Twp. 11S Rge. 31 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Formation Description [X] Log [ ] Sample

DST #1 4081-4108, 30"-30"-45"-60", wk blow, rec. 182' MCW, IFP 22#-57#, FFP 68#-105#, ISIP 1301#, FSIP 1301#
DST #2 4146-4210, 30"-30"-30"-30", wk blow, rec. 5' drlg mud, IFP 27#-29#, FFP 29#-31#, SIP's 880#-855#
DST #3 4208'-4256', 30"-30"-30"-30", Rec. 10' mud, IFP 22#-22#, FFP 29#-31#, ISIP 36#, FSIP 36#
DST #4 4476-4534, 30"-45"-30"-30", fair blow, fair blow, Rec. 60' drlg mud, IFP 59#-59#, FFP 59#-63#, ISIP 273#, FSIP 95#
DST #5 4567-4601, 30"-45"-90"-90", good blow, rec. 80' drlg mud, 245' MCW, IFP 45#-105#, FFP 116#-198#, ISIP 1163#, FSIP 1168#

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Toronto, Lansing, Stark, B/Kansas City, Fort Scott, Cherokee, Mississippi.

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
PERFORATION RECORD
TUBING RECORD
Date of First Production
Producing Method
Estimated Production Per 24 Hours

METHOD OF COMPLETION
Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease
[ ] Open Hole [ ] Perforation [ ] Other (Specify)
[ ] Dually Completed [ ] Commingled

Handwritten notes and stamps at the bottom right of the page.