

15-063-21451-00-00

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-21,451

County Gove

NE - NW - NW -      Sec. 10 Twp. 11S Rge. 31 X W

330' Feet from S (circle one) Line of Section

990' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Johnson Trust Well # 1

Field Name Wildcat

Producing Formation LKC

Elevation: Ground 2995' KB 3000'

Total Depth 4737' PBDT     

Amount of Surface Pipe Set and Cemented at 283' Feet

Multiple Stage Cementing Collar Used?      Yes      No

If yes, show depth set      Feet

If Alternate II completion, cement circulated from     

feet depth to      w/      sx cat.

Drilling Fluid Management Plan D&D 8-23-83  
(Data must be collected from the Reserve Pit)

Chloride content      ppm Fluid volume      bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name      License No.     

     Quarter Sec.      Twp.      S Rng.      E/W

County      Docket No.     

Operator: License # 5422

Name: Abercrombie Drilling, Inc.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser:     

Operator Contact Person: Mark R. Galyon

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist:     

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:     

Comp. Date      Old Total Depth     

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled Docket No.     

Dual Completion Docket No.     

Other (SWD or Inj?) Docket No.     

5-15-93 5-21-93     

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission for the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Whelan

Title Vice Pres. Date     

Subscribed and sworn to before me this 3rd day of August 19 93.

Notary Public Angela Woodard

Date Commission Expires 8-20-97

ANGELA WOODARD  
Notary Public - State of Kansas  
My Appt. Expires     

RECEIVED  
STATE CORPORATION COMMISSION  
8-4-1993  
AUG - 4 1993

K.C.C. OFFICE USE ONLY			
F	<input type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)			

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SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name Johnson Trust Well # 1  
 Sec. 10 Twp. 11S Rge. 31  East  West  
 County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	2	+
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	H/Anhydrite	4	26
List All E.Logs Run:		Heebner	4	33
		Lansing	4	30
		Muncie Creek	4	06
		Stark Shale	4	08
		BKC	4	07
		Marmaton	4	08
		Pawnee	4	07
		Myrick Station	4	07
		Fort Scott	4	07
		Cherokee	4	07
		Mississippian	4	07
		RID	4	07
		LTD	4	07

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	283'	60-40 posmix	175	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval \_\_\_\_\_

15-063-21451-00-00

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4982

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-21-93	10	11 S	31 W	7:30 AM	8:45 AM	10:00 AM	12:15 PM
Lease Johnson Trust Well No: 1				Location Campus - 1w - S. Side		County Gove	State KS

Contractor <i>Abercrombie Org. #8</i>	Owner <i>A.L. Abercrombie, Inc.</i>
Type Job <i>PT A</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <i>7 7/8</i>	T.D. <i>4737</i>
Csg.	Depth
Tbg. Size	Depth
Drill Pipe <i>4 1/2 x hole</i>	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line <i>No</i>	Displace
Perf.	

Charge To <i>A.L. Abercrombie, Inc.</i>	
Street <i>801 Union Center</i>	
City <i>Wichita</i> State <i>Kan 67202</i>	
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
<i>X Sam Williams</i>	
<b>CEMENT</b>	
Amount Ordered <i>185 SK 40/40 per 6 bags 1/4" label</i>	
Consisting of	
Common <i>111 SKs @ 6.85 = 760.35</i>	
Poz. Mix <i>74 SKs @ 3.00 = 222.00</i>	
Gel. <i>6 SKs @ 7.00 = 42.00</i>	
Chloride	
Quickset	
<i>Flo-Seal 46# @ 1.10 = 50.60</i>	
Handling <i>1.00 per SK</i>	<i>185.00</i>
Mileage <i>4¢ per SK/mile</i>	<i>45.00</i>
<i>6 miles</i>	
Sub Total	<i>1,304.95</i>
Total	

**EQUIPMENT**

OKley No. <i>300</i>	Cementor <i>Ken</i>
Pumptrk	Helper <i>Ferry</i>
No.	Cementor
Pumptrk	Helper
	Driver
Bulktrk	
Bulktrk <i>315</i>	Driver <i>Fitz</i>

DEPTH of Job <i>25.60 ft.</i>	
Reference: <i>Pumptruck</i>	<i>430.00</i>
<i>1-8 5/8 Dry Hole Plug</i>	<i>21.00</i>
<i>2.25 per mile</i>	<i>13.50</i>
Sub Total	
Tax	<i>464.50</i>
Total	

Remarks: *25 SK @ 256 ft.  
100 SK @ 1700 ft.  
40 SK @ 370 ft.  
10 SK @ 40 ft.  
10 SK @ Rat Hole*

RECEIVED  
REGISTRATION COMMISSION  
Operating Equipment  
AUG - 4 1993  
8-4-1993

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Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

**ALLIED CEMENTING CO., INC.** 5353

Home Office P. O. Box 31 Russell, Kansas 67665

new

Date	5-15-93	Sec.	10	Twp.	11 S	Range	31 W	Called Out		On Location	2:30 PM	Job Start		Finish	5:15
Lease	Johnson Trust Well No. 1			Location			Campus 3/4 W-S.S.	County	Gove	State	Kan				

Contractor Abercrombie RTD #8

Type Job Surface

Hole Size	12 1/4	T.D.	286'
Csg.	8 5/8	Depth	283'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	<input checked="" type="checkbox"/>
Perf.			

Owner Same

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Abercrombie, Inc

Street 150 N. Main, Suite 801

City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X W. C. Craig

**CEMENT**

Amount Ordered	175	6 1/40 per	3% CC	-2% Gel
Consisting of				
Common	105	SKs @	6 85	719 25
Poz. Mix	70	SKs @	3 00	210 00
Gel.	3	SKs @	7 00	21 00
Chloride	5	SKs @	25 00	125 00
Quickset				

**EQUIPMENT**

Pumptrk No.	Cementer	<u>Walt</u>
<u>191</u>	Helper	<u>Ken</u>
Pumptrk No.	Cementer	
	Helper	
	Driver	
Bulktrk <u>212</u>	Driver	

Handling	1 00 per sk	175 00
Mileage	4¢ per sk/mile	45 00
	6 mile	
	Sub Total	4274 25
	Total	

**DEPTH of Job**

Reference:	<u>Pumptruck</u>	<u>430 00</u>
	<u>8 5/8 Wooden Plug</u>	<u>42 00</u>
	<u>2 25 per mile</u>	<u>13 50</u>
	Sub Total	<u>485 50</u>
	Tax	
	Total	

Remarks:

Cement Did Cir.

Stah

Floating Equipment