

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-063-20,615

ADDRESS P.O. Box 18407 COUNTY Gove

Wichita, Kansas 67218 FIELD Wildcat

\*\* CONTACT PERSON Gloria DeJesus PROD. FORMATION PHONE (316) 685-1441

PURCHASER LEASE Geneva Brothers

ADDRESS WELL NO. 1

DRILLING Thunderbird Drilling, Inc. WELL LOCATION NE NE SW

CONTRACTOR 330 Ft. from North Line and

ADDRESS Same 330 Ft. from East Line of (E)

the SW (Qtr.) SEC 10 TWP 11SRGE 31 (W)

PLUGGING Thunderbird Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR Same

ADDRESS Same

TOTAL DEPTH 4805 PBTD

SPUD DATE 10/28/82 DATE COMPLETED 11/7/82

ELEV: GR 2978 DF KB 2983

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 376'w/275 sxdv Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

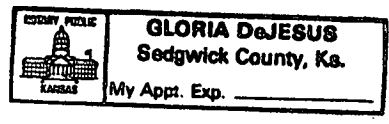
Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

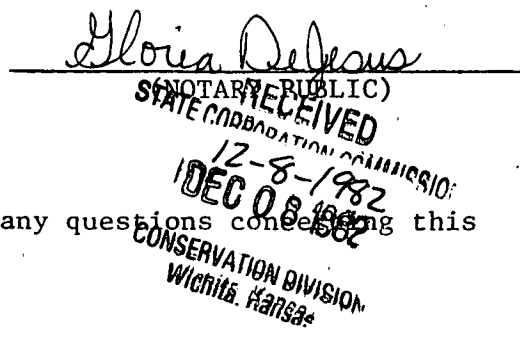
(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December

19 82



MY COMMISSION EXPIRES: 3-25-84



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Thunderbird Drilling, Inc. LEASE Geneva Brothers SEC. 10 TWP. 11S RGE. 31W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

| FORMATION DESCRIPTION, CONTENTS, ETC.   |                 |           | TOP | BOTTOM | NAME   | DEPTH     |
|---|-----------------|-----------|-----|--------|--|-----------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |                 |           |     |        | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |           |
| Check if no Drill Stem Tests Run.   |                 |           |     |        | LOG TOPS:  |           |
| DST #1, 4225-4267/30-45-30-45, rec. 10' BHP 623-458#  | mud, FP 68-58#, |           |     |        | Anhydrite  | 2532+ 451 |
| DST #2, 4225-4350/30-45-60-45, rec. 70' mud, FP 117-186#, BHP 1334-1256#  | wtry mud + 190' |           |     |        | B/Anhydrite  | 2561+ 422 |
| DST #3, 4617-4644/30-30-30-30, rec. 10' m, FP 48-48#, BHP 1106-1067#  |                 |           |     |        | Heebner  | 4016-1033 |
|   |                 |           |     |        | Toronto  | 4042-1059 |
|   |                 |           |     |        | Lansing  | 4057-1074 |
|   |                 |           |     |        | BKC  | 4347-1364 |
|   |                 |           |     |        | Marmaton   | 4406-1423 |
|   |                 |           |     |        | Pawnee   | 4478-1495 |
|   |                 |           |     |        | Fort Scott   | 4542-1559 |
|   |                 |           |     |        | Cherokee   | 4570-1587 |
|   |                 |           |     |        | Miss   | 4670-1687 |
|   |                 |           |     |        | RTD  | 4705-1722 |
|   |                 |           |     |        | LTD  | 4705-1687 |
| <u>Description</u>  | <u>From</u>     | <u>To</u> |     |        |  |           |
| Surface hole  | 0               | 376       |     |        |  |           |
| Shale   | 376             | 1875      |     |        |  |           |
| Sand  | 1875            | 2032      |     |        |  |           |
| Shale & Sand  | 2032            | 2125      |     |        |  |           |
| Shale, Lime & Sand  | 2125            | 2515      |     |        |  |           |
| Shale   | 2515            | 2530      |     |        |  |           |
| Anhydrite   | 2530            | 2575      |     |        |  |           |
| Shale   | 2575            | 2765      |     |        |  |           |
| Shale & strks of Lime   | 2765            | 2980      |     |        |  |           |
| Shale & Lime  | 2980            | 3670      |     |        |  |           |
| Lime & Shale  | 3670            | 4020      |     |        |  |           |
| Lime  | 4020            | 4705      |     |        |  |           |
| R.T.D.  | 4705            |           |     |        |  |           |

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~Change~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 3/4            | 8 5/8"                    | 24#            | 376'          | com         | 275   | 2% gel, 3% cc.             |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|----------------------------|-----------|---------|---------|---------------------|------|
|                            |           |         |         |                     |      |

Disposition of gas (vented, used on lease or sold)

Perforations