

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5804  
Name DREILING LTD OF COLORADO  
Address 410 17th Street, Suite 1140  
City/State/Zip Denver, Colorado 80202

Purchaser.....

Operator Contact Person Les Olson  
Phone 303-623-6144

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Mick Domenick  
Phone 303-623-6144

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6/14/86	6/21/86	6/22/86
Spud Date	Date Reached TD	Completion Date
4,670'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 262 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-063-21,041  
County Gove  
NE/4 SW/4 SE/4 Sec. 6 Twp. 11S Rge. 31W  East  West

990 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

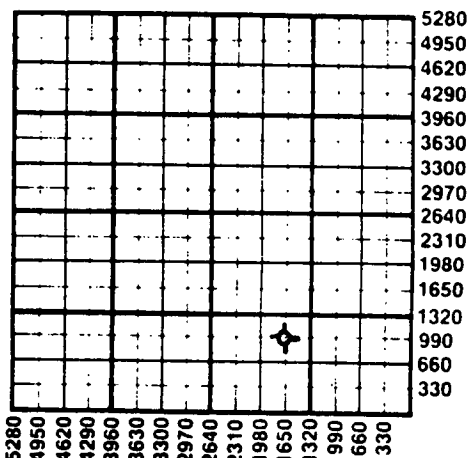
Lease Name Ellegood Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 3021' KB 3026'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T86-247

Groundwater 990 Ft North from Southeast Corner  
(Well) 1800 Ft West from Southeast Corner of  
Sec 6 Twp 11S Rge 31  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Drilling Manager Date 7-11-86

Subscribed and sworn to before me this 11th day of July 1986

Notary Public Mary K. Halsey

Date Commission Expires March 19, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)  
4-14-1988  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 6 Twp. 11S Rge. 31W

SIDE TWO

Operator Name DREILING LTD OF COLORADO Lease Name Ellegood Well # 1

Sec. 6 Twp. 11S Rge. 31W  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

D.S.T. #1 4209' - 4305'  
 IFP 58  
 FFP 107  
 ISIP 148  
 FSIP 107  
 Recovered 5' drilling mud

Name	Top	Bottom
Anhydrite	2252'	
Toronto		
Heebner	4020'	
Lansing	4068'	
Muncie creek	4200'	
Stark	4283'	
BKC	4346'	
Marmaton	4378'	
Pawnee	4464'	
Myrck Station		
Ft. Scott	4528'	
Cherokee	4557'	
Johnson Zone	4600'	
Mississippian	4642'	
Miss. Spergen Ø	4667'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	270'	60/40 Poz	220	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....