

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5560 EXPIRATION DATE _____

OPERATOR DAVIS BROS. OIL PRODUCERS, INC. API NO. 15-163-22,450

ADDRESS One Williams Center, Suite 2000 COUNTY Rooks

Tulsa, OK 74172 FIELD Plainville

** CONTACT PERSON Charles Arnold PROD. FORMATION Lansing-KC
PHONE 913-434-7116 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Dechant

ADDRESS P.O. Box 7305 STATE CORPORATION COMMISSION WELL NO. E-2

Kansas City, MO 74116 JAN 14 1985 WELL LOCATION NW/4 SW/4 NW/4

DRILLING Murfin Drilling Company 1-14-85 1650Ft. from North Line and

CONTRACTOR ADDRESS 250 North Water, Suite 300 CONSERVATION DIVISION Wichita, Kansas 330 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 5 TWP 10 RGE 17 (W)

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3,570 PBD 3,536

SPUD DATE 8-8-84 DATE COMPLETED 11-15-84

ELEV: GR 3,096 DF 2,098 KB 2,101

DRILLED WITH ~~MOBILE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mary Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mary Hill (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 19 85.

Jerisa J. Bolton (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 27, 1985

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR DAVIS BROS. OIL PROD., INC LEASE NAME DECHANT SEC 5 TWP 10S RGE 17 (W)

WELL NO E-2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			TOPKEA	3,023	
			HEEBNER	3,240	
			TORONTO	3,260	
	TOP SOIL & SAND	0	207	LANSING	3,281
	SAND & SHALE	207	1,405	BASE OF KC	3,510
	ANHYDRITE	1,405	1,439	MARMATON	3,522
	SHALE	1,439	2,680	CONGLOMERATE	3,540
	SHALE & LIME	2,680	3,570	TOTAL DEPTH	3,570

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	207'	C1 "H"	150	2% Gel 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	3,568'	FIRST STAGE HLW	75	10# Gilsonite 10% Salt
DV TOOL				1,429'	C1 "A" SECOND STAGE HLW	125 350	10% Salt 3/4 of 1% CFR ₂ 10# Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	2	4" Jumbo Jet	3,454-3,464'
TUBING RECORD			2	4" Jumbo Jet	3,440-3,448'
Size	Setting depth	Packer set at	2	4" Jumbo Jet	3,424-3,428' 3,416-3,420'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
750 gals of 15% MCA Acid	3,454-64'; 3,440-48'; 3,424-28'; 3,416-20'

Date of first production 11-15-84	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 30.1
Estimated Production-I.P. 48.34 bbls.	Gas -- MCF	Water 28 % 18.80 bbls.
Disposition of gas (vented, used on lease or sold) --		Gas-oil ratio -- CFPB

3,454-3,420' oa Perforations.