

ab-1212001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-060-01,003 *15-063-06119-00-01*
County Gove
SE SW Sec. 21 Twp. 11 Rge. 31 East West

Operator: License # 9152
Name MAREXCO
Address 10403 W. Colfax Ave., #680
City/State/Zip Lakewood, CO 80215

712 Ft North from Southeast Corner of Section
3434 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Clear Creek

Lease Name Wieland Well # 24-21

Operator Contact Person Stephen W. Marden
Phone 303-237-5716

Field Name Penny S.E.

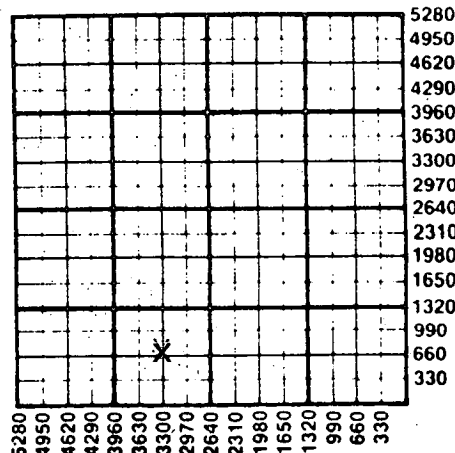
Producing Formation Myrick Station

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Elevation: Ground 2930 KB 2935

Wellsite Geologist O.W.W.O
Phone

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If CWVO: old well info as follows:
Operator Fred & Phillip Anschutz
Well Name Merriam #1
Comp. Date 10-6-64 Old Total Depth 4650'

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-15-85 12-16-85 12-17-85
Spud Date Date Reached TD Completion Date
4650' 4553'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 246 feet
*Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 2612 feet depth to 200 w/ 515 SX cmt
Cement Company Name B.J. Titman
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Marden

Title owner Date 1/27/86

Subscribed and sworn to before me this 27th day of January, 1986

Notary Public Kathy Thompson

Date Commission Expires January 27, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED STATE CORPORATION COMMISSION Form ACO-1 (7-84)

1-29-1986
JAN 29 1986

Sec 21 Twp. 11 Rge. 31 W

SIDE TWO

Operator Name MAREXCO Lease Name Wieland Well # 24-21

Sec. 21 Twp. 11 Rge. 31 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p align="center">O.W.W.O</p> <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>1. 0' to 35' Cement</p> <p>2. 135' to 175' Cement</p> <p>175' to 4650' Washdown Old Hole</p>	<p align="center">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th align="center">Name</th> <th align="center">Top</th> <th align="center">Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td align="center">2436</td><td></td></tr> <tr><td>Heebner Shale</td><td align="center">3926</td><td></td></tr> <tr><td>Toronto</td><td align="center">3954</td><td></td></tr> <tr><td>Lansing Formation</td><td align="center">3970</td><td></td></tr> <tr><td>Stark Shale</td><td align="center">4183</td><td></td></tr> <tr><td>Base of K.C.</td><td align="center">4246</td><td></td></tr> <tr><td>Marmaton</td><td align="center">4274</td><td></td></tr> <tr><td>Pawnee</td><td align="center">4363</td><td></td></tr> <tr><td>Myrick Station</td><td align="center">4409</td><td></td></tr> <tr><td>Fort Scott</td><td align="center">4431</td><td></td></tr> <tr><td>Mississippian</td><td align="center">4546</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2436		Heebner Shale	3926		Toronto	3954		Lansing Formation	3970		Stark Shale	4183		Base of K.C.	4246		Marmaton	4274		Pawnee	4363		Myrick Station	4409		Fort Scott	4431		Mississippian	4546	
Name	Top	Bottom																																			
Anhydrite	2436																																				
Heebner Shale	3926																																				
Toronto	3954																																				
Lansing Formation	3970																																				
Stark Shale	4183																																				
Base of K.C.	4246																																				
Marmaton	4274																																				
Pawnee	4363																																				
Myrick Station	4409																																				
Fort Scott	4431																																				
Mississippian	4546																																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface OWWO Production	12 1/8 7 7/8	8 5/8 4 1/2	10.5	246 4642	60/40	200	2% gel, 10% salt, 7.5# gilsonite/sack
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2	4411-4414'			250 gals. 15% MCA		4411-4414'	
TUBING RECORD Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
Jan. 9, 1986		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
55 Bbls		0 MCF	6 Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) Used on Lease Dually Completed Conmingled

Production Interval
4411-4414'