

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9152
Name Marexco
Address 3025 Quail Street
City/State/Zip Lakewood Colorado 80215

Purchaser Clear Creek, Inc.

Operator Contact Person Stephen W. Marden
Phone 303-237-5716

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Stephen W. Marden
Phone (303) 237-5716

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/4/85 9/13/85 9-9-85 9/9/85
Spud Date Date Reached TD Completion Date
4,630' 4,628'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 295.62 feet
Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set... feet
if alternate 2 completion, cement circulated from 2426' feet depth to surface w/.450 SX cmt

API NO. 15-063-20965
County Gove
SE/4 NW/4 SW/4 21 11S 31W East West

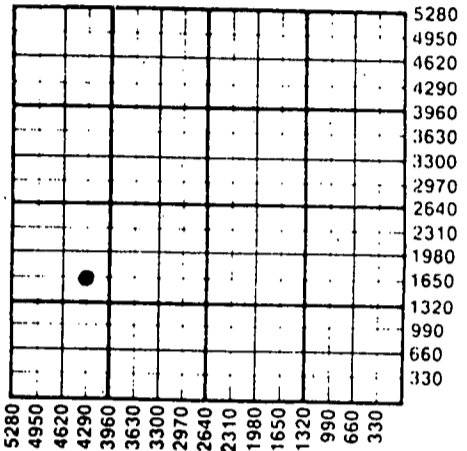
1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Wieland Well # 13-21

Field Name w-e Penny, SE

Producing Formation Myrick Station (Lower Pawnee)

Elevation: Ground 2,946' KB 2,951'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 900 Ft North from Southeast Corner (Stream, pond etc.) 3000 Ft West from Southeast Corner Sec 8 Twp 11S Rge 31 East West

Other (explain) Wieland Bros., Oakley, Ks. 6774 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Marden
Title Owner Date 10/24/85

Subscribed and sworn to before me this 24 day of October 1985
Notary Public Grace B. Citho

Date Commission Expires April 27, 1988
13403 West Colfax Avenue
Lakewood, Colorado 80225

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

OCT 28 1985
10-28-1985
CONSERVATION DIVISION
Wichita, K.

Sec. 21 Twp. 11 S. Rge. 31 W

Operator Name **Marexco** Lease Name **Wieland** Well # **23-21**

Sec. **21** Twp. **11S** Rge. **31W** East West County **Gove**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
DST #1 (4050-4100')	30-45-30-45		Name	Top	Bottom
Rec. 850' MW; HP 2055-2044#; IFP 39-215#;			Anhydrite	2452'	
FFP 278-410#; SIP 1264-1246#			Heebner Shale	3944'	
DST #2 (4197-4225')	30-45-30-45		Toronto Limestone	3970'	
Rec. 60' SOCM; HP 2118-2102#; IFP 12-14#;			Lansing Formation	3983'	
FFP 66-43#; SIP 1183-1158#			Stark Shale	4199'	
DST #3 (4250-4302')	15-60-15-60		BKC	4263'	
Rec. 10' VSOCM; HP 2172-2151#; IFP 12-10#;			Marmaton	4294'	
FFP 58-29#; SIP 1326-1344#			Pawnee	4384'	
DST #4 (4383-4438')	30-60-30-60		Myrick Station	4428'	
Rec. 187 GIP; 417' O & GCM; HP 2225-2213#;			Johnson Zone	4522'	
IFP 39-116#; FFP 190-207#; SIP 1130-1121#			Mississippian	4553'	
DST #5 (4454-4554')	15-60-15-60				
Rec. 10' OCM; HP 2301-2289#; IFP 27-14#					
FFP 51-22#; SIP 737-91#					
DST #6 (4410-4460')	60-60-90-120				
Rec. 2,480' GIP; 750' O & GCM; 120' SO & GCW;					
HP 2278-2250#; IFP 31-162#; FFP 210-276#;					
SIP 1137-1127#					

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	302.97'	60/40 Poz	200	3% CC
Production	7 7/8"	4 1/2"	10.5#	4628.42'	60/40 Poz	180	10% Salt 2% Gel
					7 1/2# Gilsontite per sack	3/4 of 1% D-31 w/Defoamer	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4429-4432'	250 gals. 15% MCA	4429-4432

TUBING RECORD Size **2-3/8** Set At **4404'** Packer at Liner Run Yes No

Date of First Production **9/9/85** Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	65	0	12	CFPB	40.8

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conmingled

Production Interval
4429-4432'