

15-063-20548-00-00

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Western Brand Oil Inc.API NO. 15-063-20-548
~~15-063-20-2102~~ADDRESS 3rd & JeffersonCOUNTY GoveGrinnell, Kansas

FIELD _____

**CONTACT PERSON W. B. Ostmeyer

PROD. FORMATION _____

PHONE 913 824 3782LEASE Kinderknecht

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SW SWDRILLING Abercrombie Drilling

CONTRACTOR

ADDRESS 801 Union CenterWichita, Kansas 67202

____ Ft. from _____ Line and

____ Ft. from _____ Line of

the SW SEC. 19 TWP. 11 RGE. 31 W

WELL PLAT

PLUGGING Abercrombie Drilling Inc.

CONTRACTOR

ADDRESS 801 Union CenterWichita, Kansas 67202KCC ☒
KGS ☒
(Office Use)TOTAL DEPTH 4646' PBDT _____SPUD DATE 12/20/81 DATE COMPLETED 1/02/82ELEV: GR 2981 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 321.17' DV Tool Used? _____**A F F I D A V I T**STATE OF Kansas, COUNTY OF Gove SS, I, _____W. B. Ostmeyer

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Western Brand Oil Inc.OPERATOR OF THE Kinderknecht #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1/2/82 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OFDELORES A. ZELFER

STATE NOTARY PUBLIC

SHERIDAN COUNTY, KANSAS

MY COMMISSION EXPIRES 2-15-84(S) W. B. OstmeyerFebruary, 19 82Deloris A. Zelfer
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1537		
Shale & Sand	1537	2037		
Shale	2037	2490		
Anhydrite	2490	2515		
Sand & Shale	2515	2678		
Shale	2678	3587		
Shale & Lime	3587	3755		
Shale	3755	4034		
Lime	4034	4425		
Lime & Shale	4425	4495		
Lime	4495	4646		
Rotary Total Depth		4646		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	29#	325'	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION
PER 24 HOURS

Oil

Gas

Water %

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations