

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5011 EXPIRATION DATE 8506

OPERATOR Viking Resources API NO. 15-063-20,748

ADDRESS 217 East William COUNTY Gove

Wichita, KS 67202-4005 FIELD

** CONTACT PERSON Jim Devlin PROD. FORMATION

PHONE 316-262-2502

PURCHASER LEASE Wieland

ADDRESS WELL NO. 1

DRILLING White and Ellis Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 1650ft. from West Line of

Wichita, KS. 67202-3484 the (Qtr.) SEC 21 TWP 11 RGE 31 W

PLUGGING White and Ellis Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500

Wichita, KS 67202-3484

TOTAL DEPTH 4630 PBT

SPUD DATE 5-9-84 DATE COMPLETED 5-18-84

ELEV: GR 2969 DF 2972 KB 2974

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 253 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas G. Wesselowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas G. Wesselowski (Signature)

(Name)

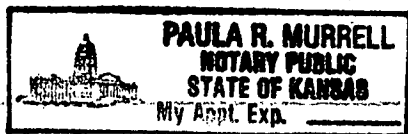
SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 19 84.

Paula R. Murrell (Signature)

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1985

** The person who can be reached by phone regarding any questions concerning this information.



RECEIVED STATE CORPORATION COMMISSION 6-6-1984 JUN 06 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Viking Resources LEASE Wieland SEC. 21 TWP. 11 RGE. 31W

FILL IN WELL LOG AS REQUIRED:

Well No 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG	
Cellar	0	7	Anhydrite	2485 (+489)
Shale, Sand	7	1263	Heebner	3970 (-996)
Shale, Lime	1263	2475	Toronto	3996 (-1022)
Shale	2475	2489	Lansing	4014 (-1040)
Anhydrite	2489	2518	BKC	4296 (-1322)
Shale, Lime	2518	4422	Marmaton	4327 (-1353)
Lime	4422	4630	Pawnee	4422 (-1448)
			Ft. Scott	4490 (-1516)
			Johnson	4563 (-1589)
			Mississippian	4598 (-1624)
			LTD/RTD	4630 (-1656)
DST #1 4140-4230, 30-30-30-30, Rec. 70' OCM, 120' GIP, BHP: 1071/897, IFP: 82/82 FFP: 93/93 BHT: 118°				
DST #2 4232-4300, 30-30-60-60, Rec. 300' Drlg Mud, 200' WCM, 400' MCW, BHP: 1753/1629, IFP: 265/346 FFP: 367/428, BHT: 112°				
DST #3 4450-4580, 30-30-60-60, Rec. 135' SI OCM, 60' SI OCM, BHP: 1084/1074, IFP: 112/122, FFP: 132/153, BHT: 123°				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	261	60/40 Poz	165	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbbls.	bbbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)

