

ORIGINAL

15-063-21357-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 0152

Name: MAREXCO

Address P.O. Box 706

Edmond, OK 73083

City/State/Zip Edmond, OK 73083

Purchaser: plugged & abandoned

Operator Contact Person: Stephen W. Marden

Phone (409) 340-6387

Contractor: Name: Blue Goose

License: 5104

Wellsite Geologist: Stephen W. Marden

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10/27/90 11/4/90 11/5/90
Spud Date Date Reached TD Completion Date

API NO. 15- 15-063-21,357

County Gove

Nw Sw Nw Sec. 21 Twp. 11S Rge. 31 East West

3,630 Ft. North from Southeast Corner of Section

4,950 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

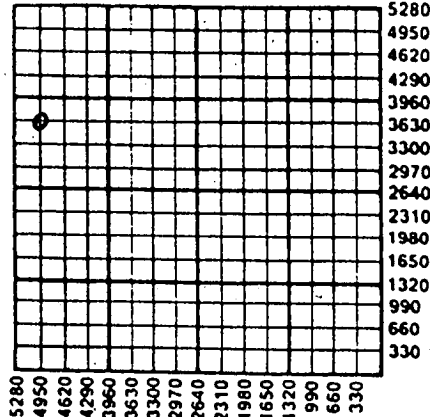
Lease Name Wieland Well # 12-21

Field Name Penny East

Producing Formation Lansing, Marmaton

Elevation: Ground 2973 KB 2980

Total Depth 4630' PBDT P & A



Handwritten note: A15 II DPA

Amount of Surface Pipe Set and Cemented at 266' Feet

Multiple Stage Cementing Collar Used? P & A Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover, or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Marden

Title Sales Representative Date 2/21/91

Subscribed and sworn to before me this 21 day of Feb

19 91
Notary Public [Signature]

Date Commission Expires 4/21/94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Handwritten number: 81

SIDE TWO

Operator Name MAREXCO Lease Name Wieland Well # 12-21

Sec. 21 Twp. 11S Rge. 31
 East West
 County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <th style="width:60%;"></th> <th style="width:20%; text-align: center;">Top</th> <th style="width:20%; text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td style="text-align: center;">2488</td><td></td></tr> <tr><td>Heebner</td><td style="text-align: center;">3968</td><td></td></tr> <tr><td>Toronto</td><td style="text-align: center;">3995</td><td></td></tr> <tr><td>Lansing</td><td style="text-align: center;">4012</td><td></td></tr> <tr><td>Stark Shale</td><td style="text-align: center;">4225</td><td></td></tr> <tr><td>BKC</td><td style="text-align: center;">4289</td><td></td></tr> <tr><td>Marmaton</td><td style="text-align: center;">4320</td><td></td></tr> <tr><td>Pawnee</td><td style="text-align: center;">4408</td><td></td></tr> <tr><td>Cherokee Shale</td><td style="text-align: center;">4506</td><td></td></tr> <tr><td>Mississippian</td><td style="text-align: center;">4588</td><td></td></tr> </tbody> </table>	Formation Description				Top	Bottom	Anhydrite	2488		Heebner	3968		Toronto	3995		Lansing	4012		Stark Shale	4225		BKC	4289		Marmaton	4320		Pawnee	4408		Cherokee Shale	4506		Mississippian	4588	
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23	266	60/40 poz	160	3% cc, 2% g

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

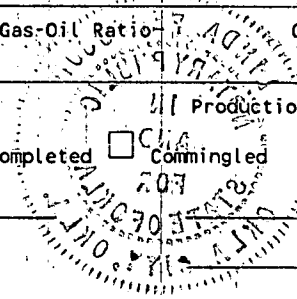
Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 P & A

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____



DST #1 (4199 - 4224)
10-30-0-0
Recovered 3' Mud
IHP 2270# FHP 2180#
IFP 7-17# FFP 0
ISIP 44# FSIP 0

DST #2 (4222 - 4250)
30-45-30-60
Recovered 120' GIP
 40' MCO
 120' O & WCM
 120' Oil Spkd SW
IHP 2297# FHP 2120#
IFP 17-55# FFP 97-134#
ISIP 482# FSIP 202#

DST #3 (4286 - 4328)
30-45-30-45
Recovered 120 Oil spkd Mud
 340' SMW
IHP 2271# FHP 2208#
IFP 44-166# FFP 231-255#
ISIP 701# FSIP 601#

DST #4 (4435 4460)
30-45-30-60
Recovered 2300' GIP
 50' Mud
 60' SOCM
IHP 2398# FHP 2320#
IFP 32-44# FFP 57-66#
ISIP 141# FSIP 141#

RECEIVED
STATE CORPORATION COMMISSION
2-25-1991
FEB 25 1991
CONSERVATION DIVISION
Wichita, Kansas

15-063-21357-00-00

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

ORIGINAL
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Marexco Oil Company
Box 706
Edmond, Ok. 73083

INVOICE NO. 57824
PURCHASE ORDER NO. _____
LEASE NAME Wieland 12-21
DATE Oct. 28, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 96 sks @\$6.25	\$ 600.00	
Pomix 64 sks @\$2.40	153.60	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 858.60
Handling 160 sks @\$1.00	160.00	
Mileage (9)@\$0.03c per sk per mi	43.20	
Surface	380.00	
Mi @\$2.00 pmp. trk.	18.00	
1 plug	<u>42.00</u>	<u>643.20</u>
	Total	\$ 1,501.80

Cement circ.

paid

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

THANK YOU

RECEIVED
STATE CORPORATION COMMISSION

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

2-25-1991
FEB 25 1991

CONSERVATION DIVISION
RUSSELL, KANSAS