

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6725
Eric Waddell Company
Address Box 349
City/State/Zip Natoma, KS 67651
Purchaser N.APPLICABLE
D.&A.

Operator Contact Person Eric Waddell
Phone (913) 885-4497

Contractor: License # 5422
Abercrombie Drilling, Inc.

Wellsite Geologist TRACY L. COOLEY
Phone 913-885-4497

Designate Type of Completion
[X] New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
[X] Dry Other (Core, Water Supply etc.)

If O.W.D.: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary Air Rotary Cable
1-27-89 2-05-89 2-05-89
Spud Date Date Reached TD Completion Date
4570'
Total Depth PBTD 218.27'
Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? Yes X No
D&A If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-063-21,248
County Gove
NW NW NE 28 Sec Twp 11S Rge 31 East X West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Glassman "B" Well # 1
Field Name PENNY SE

Producing Formation Mississippian
Elevation: Ground 2916' KB 2922'

RECEIVED
STATE CORPORATION COMMISSION
MAR 10 1989
3-10-1989
CONSERVATION DIVISION
Wichita, Kansas

Section Plat grid showing section numbers 5280-330 and well location marked with X.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T89-053
[X] Groundwater 2500 Ft North from Southeast Corner (Well) .4000 Ft West from Southeast Corner of Gove Sec 8 Twp 11S Rge 31 East X West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tracy L. Cooley
Title GEOLOGIST Date 3-9-89

Subscribed and sworn to before me this 9th day of March, 1989.
Notary Public Kathy Hachmeister
Date Commission Expires 4-20-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [X] Wireline Log Received
C Drillers Timelog Received
Distribution
[X] KCC SWD/Rep NGPA
[X] KGS Plug Other (Specify)

3-10-89
Form ACO-1 (5-86)

Sec 8 Twp 11 Rge 31 W



SIDE TWO

Operator Name Eric Waddell Company Lease Name Glassman "B" Well # 1

Sec. 28 Twp. 11S Rge. 31 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) LKC E 4021-31, 20-30, FP: 63-63#,
 SIP: 951#, REC: 5'DM w/ Oil spots.
 DST#2) LKC H, 4089-4115, 30-45-60-45, FP: 19-29/
 39-49#, SIP: 1216-1086#, REC: 30' slightly oil cut
 mud.
 DST#3) MYRICK STATION, 4387-4409, 30-45-15-45,
 FP: 42-42/42-52#, SIP: 433-422#, REC: 5' drilling
 mud.

Name	Top	Bottom
ANHYDRITE	2430	
TOPEKA	3369	
HEEBNER	3913	
LKC	3962	
BKC	4239	
MARMATON	4268	
PAWNEE	4358	
JOHNSON ZONE	4501	
MISSISSIPPI	4542	
RTD	4570	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218.27'	60/40poz	160	2% gel, 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed _____
 Commingled _____