

15-063-21434-00-00

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011  
Name: Viking Resources, Inc.  
Address 105 S. Broadway  
Suite 1040  
City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_  
Operator Contact Person: James B. Devlin  
Phone (316) 262-2502

Contractor: Name: Abercrombie Drilling, Inc.  
License: \_\_\_\_\_  
Wellsite Geologist: Robert C. Patton

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBYD  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5-13-92 5-22-92 6-1-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 063-21434  
County Gove **ORIGINAL**  
- C - SW - NW Sec. 26 Twp. 11 Rge. 31  E  W  
1980 Feet from S  (circle one) Line of Section  
660 Feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE,  NW or SW (circle one)  
Lease Name Schroeder Well # 1-26  
Field Name wildcat  
Producing Formation Mississippi  
Elevation: Ground 2910 KB 2915  
Total Depth 4617 PBYD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 219' @ 2 1/2" x 6 1/2"  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2416' Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.  
Drilling Fluid Management Plan 8-18-94  
(Data must be collected from the Reserve Pit) **ALTERNATE 2**  
**NOT MET**  
Chloride content 17000 ppm Fluid volume 1527 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shu P. D. ...  
Title Vice President Date 7-28-92  
Subscribed and sworn to before me this 28 day of July 19 92.  
Notary Public Wanda M. Younger  
Wanda M. Younger

Date Commission Expires 7-8-95  
**WANDA M. YOUNGER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 7-8-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
 KCC  SWD/Rep  NGPA  
 KGS  CONSEE Plug  Other  
Wichita, Kansas  
RECEIVED  
STATE CORPORATION COMMISSION  
JUL 28 1992  
DISTRIBUTION

Operator Name Viking Resources, Inc. Lease Name Schroeder Well # 1-26  
 Sec. 26 Twp. 11 Rge. 31  East County Gove  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2421 (+494)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3944 (-1029)	
List All E.Logs Run:		Ft. Scott	4413 (-1498)	
		Mississippi	4508 (-1593)	

RADIATION GUARD  
LINEAR POROSITY NEUTRON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218.61	60/40 poz	150	2%gel 3%cc
Production		5 1/2"	14#	4519	60/40 poz	150	8% salt 3/4 of 1% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4393- 95	250 Mud Acid	

TUBING RECORD	Size 2 7/8	Set At 4420	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 26 Bbls.	Gas 0 Mcf	Water 80 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 4393' - 4395'

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 18 1994  
8-18-1994  
CONSERVATION DIVISION  
MICHIGAN, KANSAS

15-063-21434-00-00

ABERCROMBIE RTD, INC.

150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202

ORIGINAL

SCHROEDER #1 (Rig #8)  
SW NW  
Sec. 26-11S-31W  
Gove Co., KS

OPERATOR: Viking Resources, Inc.  
CONTRACTOR: Abercrombie RTD, Inc.

ELEVATION: GL 2910'  
KB 2915'

Viking Resources, Inc.  
105 S. Broadway, #1040  
Wichita, KS 67202-4224  
(316) 262-2502

API # 15-063-21,434

05-13-92 Moving to location.

Anhydrite (2422'-2448')

05-14-92 Spud 3:30 p.m. 5-13-92. Ran 5 joints of 8 5/8"-20# casing, tally 210.61', set at 218.61. Cemented with 150 sx 60-40 posmix 2% gel 3% cc, by Allied, did circulate. Cut 231' of 12 1/2" hole, deviation 1°-231'. Complete at 7:15 p.m. 5-13-92. Drilled out at 3:15 a.m. 5-14-92. 7:00 a.m. 5-14-92 drilling at 772', cut 772'-24 hrs. Drilling 4 3/4 hrs, daywork 8 hrs, other 1 1/4 hrs. Bit #1 S33 SF in at 231', cut 551'-3 hrs, SN 547783 RT. Mud weight 9.0, viscosity 29. Daily mud 225.00. Bit weight 30,000#, rot 100, 950# pump, 56 spm.

05-15-92 2625' drilling, cut 1853'-24 hrs, lime & shale. Trip 2 1/2 hrs, other 2 hrs. Bit #1 S33SF, in at 231', out at 1961', cut 1730'-12 hrs, SN 547783 RT. Bit #2 S85F in at 1961', cut 664'-10 1/2 hrs, SN 559552. Mud weight 9.1, viscosity 30. Daily mud 0, accumulative mud 280.00, corrected. Deviation 3/4°-802', 1°-1358', 1°-1961', 3/4°-2595'. Bit weight 35,000#, rot 70, 950# pump, 56 spm. Pipe strap 1961', strap long 1.87'.

05-16-92 3420' drilling, cut 795'-24 hrs. Drilling 22 1/2 hrs, other 1 3/4 hrs. Bit #2 S85F in at 1961', cut 1459'-32 3/4 hrs, SN 559552. Mud weight 9.4, viscosity 30. Daily mud 0, accumulative mud 380.00. Deviation 1°-3028'. Bit weight 35,000#, rot 70, 950# pump, 56 spm.

05-17-92 3950' coming out for DST #1 (3905'-3950'), cut 530'-24 hrs, lime & shale. Drilling 17 3/4 hrs, daywork 4 1/4 hrs, other 1 3/4 hrs. Bit #2 S85F cut 1989'-50 1/2 hrs. Mud weight 8.8, viscosity 45, water loss 10.8. Daily mud 2228.00, accumulative mud 2508.00, deviation 3/4°-3617'. Bit weight 35,000#, rot 70, 1000# pump, 56 spm.

RECEIVED  
STATE CORPORATION COMMISSION  
7-29-1992  
JUL 29 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

## ABERCROMBIE RTD, INC.

150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202

ORIGINAL

SCHROEDER #1 (Rig #8)

SW NW

Sec. 26-11S-31W

Gove Co., KS

OPERATOR: Viking Resources, Inc.  
CONTRACTOR: Abercrombie RTD, Inc.ELEVATION: GL 2910'  
KB 2915'Viking Resources, Inc.  
105 S. Broadway, #1040  
Wichita, KS 67202-4224  
(316) 262-2502

API #15-062-21,434

Page 2

- 05-18-92 4010' on bottom after DST #2 (3965'-4010'), cut 60'-24 hrs. Drilling 3 3/4 hrs, daywork 20 hrs, repairs 1/4 hr. Bit #2 S85F cut 2049'-54 1/4 hrs. Mud weight 8.9, viscosity 46, p/vis 14/22, gels 8/20, water loss 9.2, pH 10.5, chlorides 1500, solids 4.3, t/sand, t/LCM. Daily mud 276.00, accumulative mud 2784.00. Deviation 1°-3950'. Bit weight 35,000#, rot 70, 950# pump, 56 spm. Pipe strap 3950', strap long 3.10 windy strap.
- 05-19-92 4212' drilling, cut 202'-24 hrs, lime & shale. Drilling 13 hrs, daywork 10 1/4 hrs, repairs 1/4 hr, other 1/2 hr. Bit #2 S85F cut 2251'-67 1/4 hrs. Mud weight 9.3, viscosity 48, p/vis 12/23, gels 9/23, water loss 9.6, pH 10.5, chlorides 2,000, solids 3.3, t/sand, t/LCM. Daily mud 39.49, accumulative mud 2823.49. Bit weight 30,000#, rot 70, 1000# pump, 58 spm.
- 05-20-92 4450' going in with DST #4 (4360'-4450'), cut 238'-24 hrs, lime & shale. Drilling 17 3/4 hrs, daywork 5 hrs, repairs 3/4 hr, other 1/2 hr. Bit #2 S85F cut 2489'-85 hrs, SN 559552. Mud weight 9.3, viscosity 45, p/vis 10/21, gels 9/23, water loss 8.8, pH 10.5, chlorides 2500, solids 6.1, t/sand, 1/2# LCM. Daily mud 168.00, accumulative mud 2991.00. Bit weight 35,000#, rot 70, 58 spm, 1000# pump.
- 05-21-92 4617' RTD, 4619' LTD, logging, cut 167'-24 hrs, lime & shale. Drilling 10 1/4 hrs, daywork 13 1/4 hrs, other 1/2 hr. Bit #2 S85F in at 1961', cut 2656'-95 1/4 hrs, SN 559552. Mud weight 9.3, viscosity 50, p/vis 11/19, gels 11/21, water loss 9.2, pH 10.5, chlorides 2,000, solids 5.4, t/sand, t/LCM. Daily mud 194.00, accumulative mud 3333.00. Bit weight 35,000#, rot 70, 1000# pump, 58 spm.

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CONSERVATION DIVISION  
Wichita, Kansas

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ORIGINAL

ABERCROMBIE RTD, INC.

150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202

SCHROEDER #1 (Rig #8)  
SW NW  
Sec. 26-11S-31W  
Gove Co., KS

OPERATOR: Viking Resources, Inc.  
CONTRACTOR: Abercrombie RTD, Inc.

ELEVATION: GL 2910'  
KB 2915'

Viking Resources, Inc.  
105 S. Broadway, #1040  
Wichita, KS 67202-4224  
(316) 262-2502

API# 15-062-21,434

Page 3

- 05-22-92 4617' laying down pipe, preparing to run casing.  
Mud weight 9.3, viscosity 50, p/vis 11/19, gels  
11/21, water loss 9.2, pH 10.5, chlorides 2,000,  
solids 5.4, t/sand, t/LCM. Accumulative mud  
3333.00.
- 05-23-92 Ran 136 joints of 5 $\frac{1}{2}$ "-14# casing, tally 4514',  
set at 4519'. Ran 500 bbls mud flush, 40 bbls  
Descoe Flush, 150 sx of 60-40 posmix 8% salt 3/4  
of 1% CFR-2, by Allied, Complete at 1:15 p.m.  
5-22-92.

RECEIVED  
STATE CORPORATION COMMISSION  
7-29-1992  
JUL 29 1992  
CONSERVATION DIVISION  
Wichita, Kansas

15-063-21434-00-00

Phone 913-483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. 2049

Home Office P. O. Box 31 Russell, Kansas 67665

Date	5-22-92	Sec.	26	Range	31 W 1/2	Called Out	2:30 A.M.	On Location	6:15 A.M.	Job Start	12:15 P.M.	Finish	4:15 P.M.
Lease	Schroeder	Well No.	1-26	Location	Camp (T 70 E 1/2) 25 S 1/4 E	County	Goose	State	Ks.				
Contractor	Abercrombie, R.T.D. Inc. Rig # 8												
Type Job	Production String												
Hole Size	7 7/8"	T.D.	4617'										
Csg. Size	5 1/2"	Depth	4519'										
Drill Pipe	8 7/8"	Depth	218'										
Tool	Baker Port Collars	Depth	1066' (2416')										
Cement Left in Csg.	17'	Shoe Joint	16.65'										
Press Max.	1100 #	Minimum											
Meas Line	X	Displace											
Perf.	EQUIPMENT												

Pumptrk	No.	Cement	Gary H.
	491	Helper	Wayne Ma.
Pumptrk	No.	Cement	
		Helper	
Bulktrk	#212	Driver	Joe S.
Bulktrk		Driver	

DEPTH of Job	Reference	Cost
	#1 Pumptruck - long string	\$880.00
	#13 mileage @ 2.00/mi	16.00
	1-5 1/2" rubber plug	45.00
	Sub Total	\$941.00
	Tax	
	Total	

Remarks:  
Plugged rat hole w/ 15 sks.  
Float Held

Owner: Same  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.  
Charge To: Viking Resources, Inc.  
Street: 105 S Broadway, Suite 1040  
City: Wichita, State: Ks. 67202-4224  
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]  
X [Signature]  
CEMENT

Amount Ordered	150 sks @ 6.40 per 8% salt, 3/4 gal	
Consisting of	10 of 12 CFR, 3 500 gal WFR II	
Common	90 sks @ 6.10/sk	\$549.00
Poz. Mix	60 sks @ 2.40/sk	144.00
Gel.		
Chloride Salt	12 sks @ 4.75/sk	57.00
Quickset	CFR-10 @ 4.50/lb	45.00
WFR II	500 gal @ 50¢/gal	250.00
Sales Tax		
Handling	@ 1.00/sk (150 sks)	150.00
Mileage	@ 0.44/sk/mi (8 mi.) (from Oakley)	48.00
Sub Total		\$1243.00
Total		

Floating Equipment: Thanks  
STATE RECEIVED JUL 29 1992 CONSERVATION COMMISSION WICHITA, KANSAS

15-063-21434-00-00

Phone 913-483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. 3062

Home Office P. O. Box 31 Russell, Kansas 67665

Date	5-13-92	Sec.	26	wp.	11	Range	31	Called Out	1:30 PM	On Location	5:30 AM	Job Start	7:15 PM	Finish	7:45 PM
Lease	Schroeder	Well No.	#1-26	Location	Campus Soft 170 2 1/2 S E 1/4			County	Moore	State	KS				

Contractor **Abercrombie Drilling R's #5**

Type Job **Surface Pipe Hole**

Hole Size	12 1/4	T.D.	231#
Csg.	20#	Depth	218#
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15#	Shoe Joint	
Press Max.		Minimum	
Meas Line	209#	Displace	13.2 bbl
Perf.			

Owner **STATE**

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Resources**

To **Viking Resources Inc.**

Street **105 S. Broadway #1040**

City **Wichita** State **Ks. 67202**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **Anthony Merd**

**CEMENT**

Amount Ordered **150.00 @ 2.3**

Consisting of

Common	9.0	6.10	549.00
Poz. Mix	6.0	2.40	135.00
Gel.	3.0	4.75	142.50
Chloride	5.0	21.00	105.00
Quickset			
			Sales Tax

Handling **15.0** **1.00** **150.00**

Mileage **8** **48.00**

<b>OAKLEY</b>	Sub-Total	
	Total	<b>987.00</b>

Floating Equipment

Total \$ **1425.00**

Disc - **285**

**\$ 1140.00**

**EQUIPMENT**

**Used Bond**

No.	Cement	
120	Helper	<b>Mike</b>
		<b>Durbin</b>
No.	Cement	
	Helper	
	Driver	<b>Heat</b>
208	Driver	

DEPTH of Job **218#**

Reference:		
	<b>Pump Truck charge</b>	<b>380.00</b>
	<b>8 m. loss charge</b>	<b>160.00</b>
	<b>1 wooden plug</b>	<b>42.00</b>
	<b>Total</b>	<b>438.00</b>

Remarks: **Cement did circulate**

Allied Cementing Co. Inc  
Mike Farned

RECEIVED  
STATE COMMISSION  
7-28-1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

New Application  
Reauthorization  
(Permit No. \_\_\_\_\_)

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
202 West First  
200 Colorado Derby Building  
Wichita, Kansas 67202-1286

Form CDP-1  
07/91

APPLICATION FOR SURFACE POND

*OK map R-U*  
**ORIGINAL**

Submit in Duplicate

FORM MUST BE TYPED

15-063-21434-00-00 *SWNW*

Operator Name <u>Viking Resources, Inc.</u>		License No. <u>5011</u>	
Operator Address <u>105 S. Broadway, Suite 104Q, Wichita, KS 67202</u>			
Contact Person <u>James B. Devlin</u>		Phone No. <u>(316) 262-2502</u>	
Lease Name <u>Schroeder 1-26</u>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____	Pit Location <u>NW</u> <u>Qtr. Sec. 26</u> <u>Twp. 11</u> <u>Rge. 31</u> <u>SWW</u> <u>1980</u> Ft N/E (circle one) of Section Line <u>660</u> Ft W (circle one) of Section Line <u>Gove</u> County	
Type of Pond: <input type="checkbox"/> Burn Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Treatment Pit <input checked="" type="checkbox"/> Drilling Pit	Pit capacity <u>6800</u> (bbls)	Chloride concentration: _____ mg/l	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? <u>Drilling Mud and Shale from well bore</u>
What is the hydraulic conductivity of the bottom and sides of the pit?	How was the conductivity determined?	Pit dimensions (all but working pits): <u>80</u> Length (ft) <u>80</u> Width (ft) Depth from ground level to deepest point <u>3</u> feet.	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>None</u> ft. Depth of water well _____ ft.		Depth to shallowest fresh water <u>~20</u> feet. Source of information: <u>KW-DNE</u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>EMERGENCY, TREATMENT AND BURN PITS ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>DRILLING AND WORKOVER PITS ONLY:</b> Type of material utilized in drilling/workover <u>Fresh</u> Number of working pits to be utilized <u>2-"V" Pits &amp; Reserve</u> Abandonment procedure: <u>Evaporate and Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date <u>5-8-92</u> <b>KCC</b> <b>MAY 12 1992</b>		Signature of Applicant or Agent <u>[Signature]</u> Wichita, Kansas 11/19	
KCC OFFICE USE ONLY			
Date Rec'd <u>5/11/92</u> Permit No. _____ Permit Date <u>5/11/92</u> Lease Inspection <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

FILE 15-063-21434