

S SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. SLAWSON  
Address 200 Douglas Building  
Wichita, Kansas 67202

Purchaser

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5657  
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Richard Robba  
Phone (316) 264-6653

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

12/13/85 12/21/85 12-21-85  
Spud Date Date Reached TD Completion Date  
4685' PBTD  
Total Depth

Amount of Surface Pipe Set and Cemented at 335 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-063-20,935  
County Gove  
C NE SW Sec. 28 Twp. 11 Rge. 31  East  West

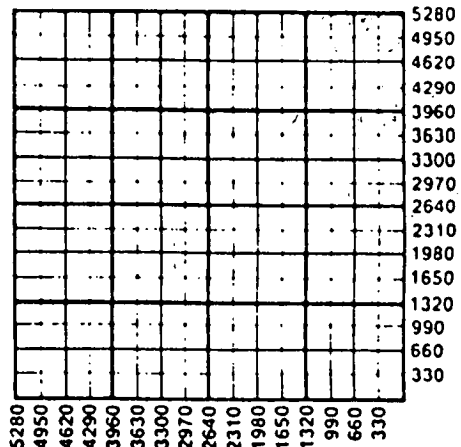
2000 Ft North from Southeast Corner of Section  
3320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Kamperman B Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2980 KB 2986  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

- Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West
- Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 12/27/85

Subscribed and sworn to before me this 27 day of December 1985

Notary Public Leslie K. Robinson

Date Commission Expires 5-27-89



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

RECEIVED  
JAN 17 1986  
1-17-1986

SIDE TWO

Operator Name Donald C. Slawson Lease Name Kamperman B Well # 1

Sec. 28 Twp. 11S Rge. 31 County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [ ] Sample

DST #1 4093'-4112', 30-30-30-30, Wk bl died 10"
Rec: 30' mud, N/S, IFP 25-33, FFP 33-41,
ISIP 1223, FSIP 1011, HP 2018-2002
DST #2 4220'-4249', 30-30-30-30, Wk bl died 28"
2nd op no blow, Rec: 40' mud, N/S, IFP 41-41,
FFP 41-41, ISIP 1092, FSIP 1011, HP 2083-2018.

Table with 3 columns: Name, Top, Bottom. Lists geological formations like ANHY, B/ANHY, HB, TOR, LSG, etc. with their respective depths.

RELEASED 4-19-1988 APR 19 1988

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production.

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease
[ ] Open Hole [ ] Perforation [ ] Other (Specify)
[ ] Dually Completed [ ] Commingled