STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15063-20,832					
WELL COMPLETION OR RECOMPLETION FORM ACO—1 WELL HISTORY	County Gove					
DESCRIPTION OF WELL AND LEASE	NW. SE. NW Sec . 17 Twp . 11S. Rge . 31 XWest					
Operator: license # 5420 & 5040 nameWhite & Ellis Drilling, Inc. & Alpine Dri address 401 E. Douglas, Suite 500	ling, Inc. 3630. Ft North from Southeast Corner of Section 990. Ft West from Southeast Corner of Section (Note: locate well in section plat below)					
City/State/Zip Wichita, Kansas 67202	Lease Name Pioneer Feed Well# 1					
Micheal W. Dixon Operator Contact Person Phone (316) 263-1102	Field Name W.C.					
Contractor: license # 5420 name White & Ellis Drilling, Inc.	Producing Formation None Elevation: Ground 3002 KB 3007					
Wellsite Geologist Micheal W. Dixon Phone (316) 263-1102 PURCHASER	Section Plat					
PURCHASER Designate Type of Completion	4950 4620 4290 3960 3630 3300					
☐ Gas ☐ Inj ☐ Delayed Comp. ☐ Dry ☐ Other (Core, Water Supply etc.)	2970 2640 2310 1980					
If OWWO: old well info as follows: Operator	1650 1320 990 660 330					
WELL HISTORY	5280 4950 4820 4290 3300 3300 2970 2840 1980 1650 1650 330					
Drilling Method: ☑ Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION Source of Water:					
.12-13-84 12-22-84 12-22-84 Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #					
4640 RTD None Total Depth PBTD	☐ Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West					
Amount of Surface Pipe Set and Cemented at	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner					
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No	Sec Twp Rge East West					
If Yes, Show Depth Set feet	☐ Other (explain)(purchased from city, R.W.D.#)					
If alternate 2 completion, cement circulated from	Disposition of Produced Water: Disposal Repressuring					
	Docket #					
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichlta, Kansas 67202, within 90 days after completion or recompletion of any v	with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.					
Information on side two of this form will be held confidential for a period of 12 m for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this	•					
all temporarily abandoned wells.						
All requirements of the statutes, rules, and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements					
Signature Millio Life	K.C.C. OFFICE USE ONLY F					
Title GEOLOGIST Date .	12-8-84 Distribution					
Subscribed and sworn to before me this .8th. day of December	19 84 KGS Plug Other (Specify)					
Votary Public CAROLYN J. TJADEN NOTARY PUBLIC CAROLYN J. TJADEN CA	Tjaden FormACO.1 (7-84)					
	CONSERVATION DIVISION					
	Wichita, Kansas					

	INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem to giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached st level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Att extra sheet if more space is needed. Attach copy of log.									
Drill Stem Tests Taken Samples Sent to Geological Survey	⊠ Yes ⊠ Yes	□ No	Formation Description ⊠ Log □ Sample							
Cores Taken	☐ Yes	□ No	Name	-	Тор	Botton				
ST #1: 4172'-4210' ("G" & "H	" zones).	30-30-30-30.	ANHY	2527	(+ 480)					
st open wk blow, 2nd open wk l		•	B/ANHY	2554	(+ 453)					
3% oil), IFP 33/33#, FFP 44/4			HEEBNER	4000	(- 993)					
	•	·	TORONTO	4028	(-1021)					
ST #2: 4209'-4268' ("I" & "J	" zones),	30-45-60-45,	LANSING	4042	(-1035)					
k blow - fair 1st open - wk b	MUNCIE CRK	4177	(-1170)							
ec. 80' M and 420' MW (50,000	STARK	4266	(-1259)							
FP 155/233#, ISIP 455#, FSIP 433#			HUSH	4301	(-1294)					
			B/KC	4325	(-1318					
ST #3: 4468'-4535, 30-45-60-4		-	•	4362	(-1355)					
nd open - fair blow, Rec. 130			PAWNEE	4448	(-1441)					
.S., IFP 33/55#, FFP 77/122#,	ISIP 942	#, FSIP 931#	UP CHEROKEE	4508	(-1501)					
			FT. SCOTT	4514	(-1507)					
·			CHEROKEE	4542	(-1535)					
			JOHNSON ZONE	4586	(-1579)					
			MISSISSIPPI	4639	(-1632)					
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	CASING RE		<u>- </u>							

Purpose of string	e of string size hole size casing drilled set (in O.D.)		_	weight lbs/ft.	setting depth	· //		percent additives		
Surface	Surface12½8		85/.8"	24#31.7!6		60/40 poz.	2452%ge		, 3.% . C.C	
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•	PE	RFORATION R	ECORD		Acid,	Fracture, Shot,	Cement Squee:	ze Record		
shots per foot	specify footage of each interval perforated				(amount and kind of material used) Depth				Depth	
<u></u>								. <u></u> .]		
TUBING RECORD Size set at packe			packer at		Liner Run	☐ Yes ☐	No			
Date of First Production Producing method										
		Oil		Gas	Water	Gas-	Oil Ratio	Grav	rity	
Estimated Production Per 24 Hours	n 🛊					·				
			Bbis	MCF		Bbis	CFPB			
METHOD OF COMPLETION PRODUCTION INTERVAL										
Disposition of gas: vented open hole open perforation RECEIVED other (specify)										
·		sold		other (specify)	CTATE	CORPORATION COM	AMISEINE · · · · ·			
□ used on lease □ Dually Completed. □ Commingled □ L//-1985										