

SIDE TWO

Operator Name White & Ellis Drilling, Inc. Lease Name Pioneer Feed Well# 1 SEC. 17 TWP. 11S RGE. 31 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

	Name	Top	Bottom
DST #1: 4172'-4210' ("G" & "H" zones), 30-30-30-30, 1st open wk blow, 2nd open wk blow died. Rec. 20' OCM (3% oil), IFP 33/33#, FFP 44/44#, ISIP 942#, FSIP 166#	ANHY	2527	(+ 480)
	B/ANHY	2554	(+ 453)
	HEEBNER	4000	(- 993)
	TORONTO	4028	(-1021)
DST #2: 4209'-4268' ("I" & "J" zones), 30-45-60-45, wk blow - fair 1st open - wk blow - fair 2nd open. Rec. 80' M and 420' MW (50,000 chlorides), IFP 11/133#, FFP 155/233#, ISIP 455#, FSIP 433#	LANSING	4042	(-1035)
	MUNCIE CRK	4177	(-1170)
	STARK	4266	(-1259)
	HUSH	4301	(-1294)
	B/KC	4325	(-1318)
DST #3: 4468'-4535, 30-45-60-45, 1st open - fair blow, 2nd open - fair blow, Rec. 130' M & 60' MW (40% W), N.S., IFP 33/55#, FFP 77/122#, ISIP 942#, FSIP 931#	MARMATON	4362	(-1355)
	PAWNEE	4448	(-1441)
	UP CHEROKEE	4508	(-1501)
	FT. SCOTT	4514	(-1507)
	CHEROKEE	4542	(-1535)
	JOHNSON ZONE	4586	(-1579)
	MISSISSIPPI	4639	(-1632)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8.5/8"	24#	317'	60/40 poz.	245	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL

RECEIVED
 STATE CORPORATION COMMISSION
 1-11-1985
 JAN 11 1985