

ORIGINAL

15-063-21264-00-00
SIDE ONE

RELEASED
9-20-1990
SEP. 20. 1990

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-063-21264-00-00
County: Gove FROM CONFIDENTIAL
NW NE NE Sec. 17 Twp. 11 Rge. 31 East West

Operator: License # 8541
Name: Petex, Inc
Address: 1111 S. Glenstone #1-104
Springfield, MO 65804
City/State/Zip

4950 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser: Clear Creek, Inc
McPherson, KS

Lease Name: Engel Well # 3
Field Name: Campus East
Producing Formation: Lower Pawnee

Operator Contact Person: Larry Childress
Phone: (417) 862-2177

Elevation: Ground 3019 KB 3026

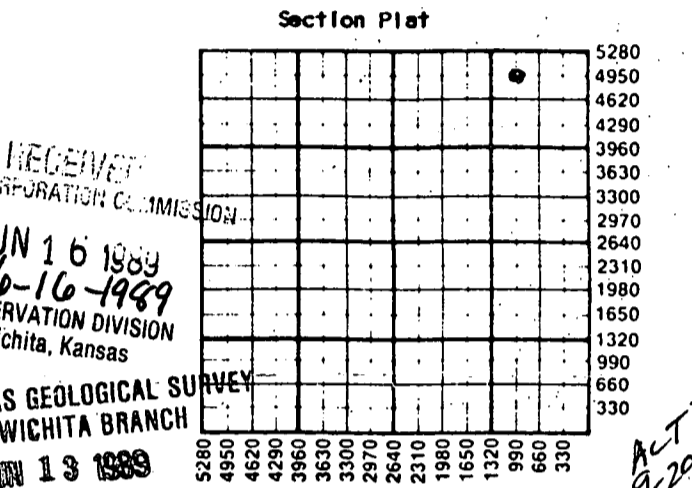
Contractor: License # 5104
Name: Blue Goose Drilling

Wellsite Geologist: Thomas Funk
Phone: (316) 686-5836

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4/19/89 4/28/89 5/31/89
Spud Date Date Reached TD Completion Date
4752
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 243 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2500 feet
If alternate 2 completion, cement circulated from 2500 feet depth to surface 550 SX cmt
Cement Company Name: BJ Titan
Invoice #: TB189

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Childress
Title: President Date: 6/21/89

Subscribed and sworn to before me this 12 day of June 1989
Notary Public: Peggy Stehman
Date Commission Expires: 7/29/91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 17 Twp. 11 Rge. 31 W

Operator Name Petex, Inc Lease Name Engel Well #. 3.....

Sec. 17..... Twp. 11 S..... Rge. 31..... East West County..... Gove..... **RELEASED**..

WELL LOG

SEP 20 1991

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores, flowmeter tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
#1	4104-4120; 30-30-30-30; Rec: 10' cl. oil, 60' ocm; 10-21, 32-32; 309-331	Anhydrite	2543 +483
#2	4180-4211; 30-45-30-30; Rec: 90' ocm; 21-21, 42-53; 970-661	B/anhydrite	2569 +465
#3	4236-4297; 30-30-30-30; Rec: 20' socm; 21-21, 32-32; 352-405	Heebner	4009 -983
#4	4469-4505; 30-45-30-30; Rec: 240' gocm, 60' gocm; 53-64, 74-106; 438-384	Lansing	4049 -1023
#5	4541-4617; 30-45-60-60; Rec: 300' gip, 60' gocm, 100' gocm, 180' gocm; 53-64, 106-128, 448-438	Stark	4274 -1248
#6	4654-4676; 30-45-30-45; Rec: 100' ocm, 60' gocm, 120' gocm, 60' gmcw; 85-106, 128-117; 714-640	Marmaton	4368 -1342
		Pawnee	4457 -1431
		Cherokee Sh	4548 -1522
		Cherokee Sd	4608 -1592
		Miss	4655 -1629

<p>CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/8	8-5/8	20	243'	60-40	155	2% gel, 3% cc.
production	7-7/8	4 1/2	10 1/2	4759'	50/50 ppz	250	2% gel, 12% gils
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 spf	4675' - 77'						
4 spf	4608' - 12'			500gal diesel, 10bbl clean oil			
4 spf	4600' - 04'			750gal 7% INS			
4 spf	4503' - 07'			500gal 15% INS			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 4706		Packer at			
Date of First Production 6/3/89		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil 30 Bbls	Gas MCF	Water 60 Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4503-07 Used on Lease Dually Completed Commingled