

15-167-06148-00-00

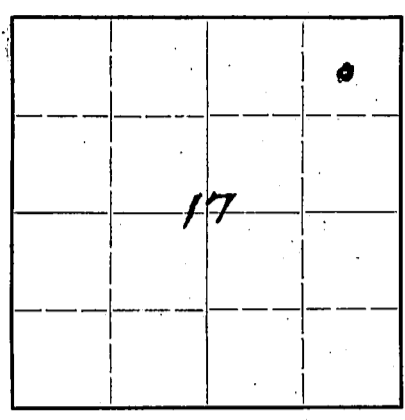
WELL PLUGGING RECORD

STATE OF KANSAS
ST. CORPORATION COMMISSION
Give Information Completely
Make Required Affidavit
Major or Deltiver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Russell County. Sec 17 Twp. 11 Rge 15 ~~XXXX~~ (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines. Center NE.-NE.
Lease Owner Cap-Rock Oil Company, Inc.
Lease Name American Investment Company, Well No. 1.
Office Address 731-1/2 Main St.-P.O.Box 201-Russell, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) OIL.
Date well completed February 1st. 1945. Feb. 1st. 19 45
Application for plugging filed June 13th. 19 46
Application for plugging approved June 15th. 19 46
Plugging commenced June 17th. 19 46
Plugging completed June 29th. 19 46
Reason for abandonment of well or producing formation The Income did not pay
for the lifting charges, and low gravity oil.
If a producing well is abandoned, date of last production August 19 45
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes.



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. H.W.Kerr.--Great Bend, Kansas.
Producing formation Sooy Sand. Depth to top 3346' Bottom 3348' Total Depth of Well 3399 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

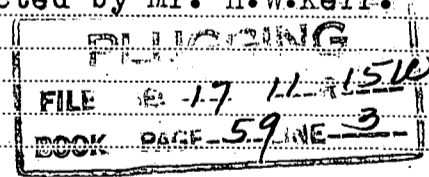
Formation	Content	From	To	Size	Put In	Pulled Out
Sand...HFW.	Water	315'	350'	15-1/2"	533'	533'
Sand...HFW.	Water	445'	470'	13-3/8"	700'	700'
Red Rock..6-BWPH.	Water	700'	960'	10"	980'	980'
Sandy Lime.1-1/2BWPH.	Water	2150'	2160'	8-1/4"	2494'	2494'
Lime...1-1/2 BWPH.	Water	2745'	2750'	7"	3125'	2344' 7"
Lime...1-1/2 BWPH.	Water	2925'	2935'	5-1/2"	3326'	2777' 80"
Lime Soft...HFW.	Water	3035'	3040'			
Lime..1-1/2 BWPH.	Water	3165'	3180'			
SAND..	OIL	3346'	3348'			
					SAND..Water..	3397'--3399'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3399 feet to Cellar (10) feet for each plug set.

Plugged back from 3399 feet.-TO- 3226 feet, with Cement, Gravel, and Mud.
Run Six sacks of cement at 3226 feet.
Mudded to 250 feet.
Set bridge and run 25 sacks of cement at 250 feet.
base
Mudded to 10 feet/of cellar and run 10 sacks of cement, to cap.

COMMENT:

Operations completed as directed by Mr. H.W.Kerr.



(If additional description is necessary, use BACK of this sheet)

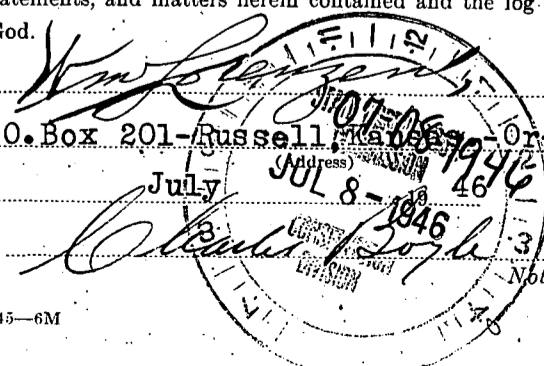
Correspondence regarding this well should be addressed to Wm.Lorenzen,--Secy.Treas.Cap-Rock Oil Co.Inc
Address P.O.Box 201-Russell, Kansas.

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
Wm.Lorenzen,--employee-- (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] P.O.Box 201-Russell, Kansas Or-Driscoll Hotel

SUBSCRIBED AND SWORN to before me this 6th. day of July



My commission expires February 9th. 1950

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

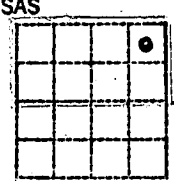
15-167-06148-00-00

Company - CAP ROCK OIL CO.
Farm - American Inv. Co. No. 1.

SEC. 17 T. 11 R. 15 W
CNE NE

Total Depth. 3351
Comm. 12-5-44 Comp. 2-1-45
Shot or Treated.
Contractor.
Issued. 3-31-45

County. Russell
KANSAS



CASING:
15 1/2" 583' UR 533' P 8 1/2" 2494' P
13 3/8" 700' P 7" 3019' UR 3125' Cem. LI
10" 980' P 5 1/2" 3326' LI

Elevation. _____
Production. Pot. 100 B.

Figures Indicate Bottom of Formations.

cellar	0-10	lime	1985	HFW 3035-40	
shale blue	115	shale blue	1995	lime	3054
shale sdy	125	lime	2005	lime sdy	3059
shale blue	275	red rock	2010	lime	3138
shale gray	285	lime	2065	shale sdy green	3144
red rock	290	red rock	2075	lime sft	3165
shale gray	295	lime	2110	Trace oil 3153-60	
shale blue	315	red rock	2135	lime	3180
sand	355	lime sdy	2160	1 1/2 BWPB	
HFW 315-50		1 1/2 BW 2150		lime	3212
shale gray	375	shale dk	2170	shale blue	3220
shale blue	420	lime hd	2180	lime	3225
red rock	425	lime	2225	15 Gals oil PH 3223	
shale blue	435	shale blue	2240	lime	3260
sand	470	lime	2245	lime brkn	3271
HFW 445 -70		shale blue	2255	shale blue	3275
shale gray sdy	495	lime	2280	lime	3280
shale blue	555	shale blue	2285	shale & shells	3292
shale	564	lime	2335	red rock	3305
shale	570	shale blue	2345	lime	3318
sand	590	lime	2367	SLM 3318 = 3321	
lime	598	shale dk	2380	lime	3321-3324
shale sdy	610	lime	2382	shale	3325
shale gray	665	shale dk	2385	lime sft	3331
shale blue	670	lime	2395	shale	3342
red rock	700	shale	2410	sandy	3348
red rock	960	lime	2420	Sooey sand	3351
6 BWPB		shale & shells	2470	Oil 3348-51	
red rock	970	shale dk	2495	Total Depth.	
lime anhydrite	980	shale blue	2500	Production Test:	
lime	1012	lime	2515	3 bbls oil per hr	
red rock	1105	lime brkn	2535		
shale blue	1160	shale blue	2560		
red rock	1235	lime	2570		
shale blue	1260	shale	2575		
red rock	1265	lime	2655		
shale blue	1315	shale & shells	2670		
salt	1557	shale sdy	2713		
shale blue	1562	lime	2717		
lime	1568	shale	2723		
shale gray	1587	lime	2731		
lime	1592	shale	2735		
shale gray	1598	lime Topeka	2765		
lime	1660	1 1/2 BWPB 2745-50			
shale gray	1670	shale blue	2770		
shale brown	1690	lime	2825		
shale blue	1705	SSO 2795			
lime brkn	1730	shale	2830		
red rock	1735	lime	2955		
lime	1780	1 1/2 BWPB 2925-35			
shale red	1800	shale	2960		
lime	1820	lime	2965		
shale gray	1835	shale	2975		
lime	1885	lime Dodge	2992		
shale blue	1890	shale sdy	3000		
lime hd	1915	red rock	3003		
lime	1920	lime Lansing K C	3027		
red rock	1930	shale	3034		
lime	1960	lime	3035		
shale blue	1975	lime sft	3040		

PLUGGING
WELL SEC-17-T-11-R15W
BOOK PAGE 59 LINE 3