

15-167-06147-00-00

WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Russell County Sec 17 Twp 11 Rge (E) 15 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE SE NE Lease Owner A. M. Stekoll Lease Name American Investment Corp. No. 2 Well No. 2 Office Address P. O. Box 944, Tulsa, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Oil Date well completed October 12, 1946 Application for plugging filed April 23, 1950 Application for plugging approved April 24, 1950 Plugging commenced May 1, 1950 Plugging completed July 6, 1950 Reason for abandonment of well or producing formation

Section Plat grid with 'NORTH' label

Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty Producing formation Depth to top Bottom Total Depth of Well 3,402 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Table with columns: Formation, Content, From, To, Size, Put In, Pulled Out. Entry: 5 1/2" O.D., 3,250 ft., 1,011 ft.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Put 5 sacks of cement in bottom of the 5 1/2". Shot pipe off at 1000 ft. Pulled pipe and mudded hole to 200' and dumped 20 sacks of cement at 200'. Finished mudding hole and put 20 sacks of cement at top of surface.

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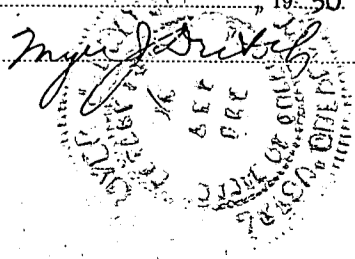
Correspondence regarding this well should be addressed to A. M. Stekoll Address Post Office Box 944, Tulsa, Oklahoma

STATE OF OKLAHOMA, COUNTY OF TULSA, ss. I, A. M. Stekoll, owner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. M. Stekoll P. O. Box 944, Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 13th day of July, 1950.

My commission expires August 20, 1950



PLUGGING BOOK PAGE 2 LINE 17 SEC 17 T 11 R 15W

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg. Wichita, Kansas

15-167-06147-00-00

Company - CAP-ROCK OIL COMPANY, INC.
Farm - American Investment corp. No. 2

SEC. 17 T. 11 R. 15W
NE SE NE

Total Depth. 3402'

County. Russell

Comm. 8-14-46

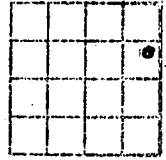
Comp. 10-12-46

KANSAS

Shot or Treated.

Contractor. Fred Haynes

Issued. 12-13-47



CASING:

15-1/2" 398'
12-1/2" 605'
10" 1014'

8-1/2" 2520'
7" 3045' UR 3170'
5-1/2" 3250' UR 3391'

Elevation.

Production. Est 30 Bbl's

Figures Indicate Bottom of Formations.

cellar	8	lime	2425
sand	15	lime broken	2546
clay yellow	30	lime	2560
shale blue	310	shale blue	2575
red rock	320	lime broken	2585
shale light	335	shale blue	2595
shale blue	350	lime	2615
sand W.F.W.	375	lime broken	2690
shale light	390	shale	2732
red rock	398	lime	2760
clay yellow	440	shale	2767
shale blue	450	lime	2777
sand wtr	475	shale	2782
shale blue	520	lime	3032
sand	525	Show Of Oil.	2875
shale blue	580	shale	3038
sand hard	592	red rock	3041
shale blue	620	lime Kansas City	3065
sand HFW	705	shale	3070
red rock	1014	lime	3080
anhydrite	1025	shale	3085
lime	1052	lime	3142
red rock	1165	shale	3148
shale blue	1210	lime	3260
red rock	1275	shale	3274
shale blue	1325	lime	3280
lime	1332	shale	3297
shale blue	1370	lime	3310
salt	1545	shale	3325
shale blue	1630	lime broken	3340
lime	1680	lime	3350
red rock	1720	conglomerate	3368
lime	1735	lime	3373
red rock	1775	conglomerate	3400
lime	1785	lime	3402
red rock	1823	oil at 3401--3402	
lime	1845		
shale blue	1850	Total Depth	
lime broken	1875		
lime	1910	Steel line measurements	
shale	1915	by Sun Oilwell cem. Co.	
lime	1930	3391' / ct. 3rd. 46.-when the	
shale blue	1935	5-1/2" casing was cemented	
lime	1940		
red rock	1955	Oct. 4th. 46 - drilled to	
lime	1965	bottom 3393' ----- TD	
red rock	1985		
lime	2030	OIL at 3391' TO 3393' - TD	
shale blue	2052		
lime	2065		
red rock	2090		
lime	2152		
red rock	2175		
lime	2320		
shale blue	2345		
lime	2360		
lime broken	2415		

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