STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

Form CP-4 Rev. 12-15-80

WELL PLUCGING RECORD

Make Required Affidavit	etely					
	COUNTY Trego		SEC 1	6 np 115	RCE 25W E/W	
	Location as i	n quarters or	footage	from lines:		
	Lease Owner					
	Lease Name			77-37	N	
					No. 1	
	Orrice Addres	S 300 Hardage	e Center,	100 S. Main, 1	Wichita. KS 6720	
					ble): <u>Dry Hole</u>	
				ecember 28, 19		
	Application f	or plugging f	iled D	ecember 28, 19	982	
	Plugging comm		De	ecember 28, 19	982	
	Plugging completed December 28, 1982					
Locate Well	Reason for ab	andomient of	well or pr	roducing forma	tion	
correctly on above	No commercia	I quantity of	oil or ga	as encountered		
Section Platt.	Was permissio	n obtained fr	on the Cor	nservation Div	ision or it's	
	Agent's befor	e plugging wa	s commence	d? YES		
Name of Conservation Agent	who supervise	d plugging of	this well	Dennis H	lami1	
Producing formation	Dep	th to top	bott	cm T	D. 4031'	
Show depth and thickness o	f all water, o	il and gas fo	rmations.			
OIL, CAS OR WATER RECORDS		3	د مراضون در مراضون	1		
Formation					Casing Record	
TOTHACTOR	Content	From To	Size	Put in	Pulled Out .	
Describe in detail the	manner in which	ch the well w	as plugged	indicating	where the mud	
fluid was placed and the mor other plugs were used,	state the char	us used in in acter of same	croducing	it into the h	old. If cement feet	
feet for each	plug set			- passed, and	1000	
Set 1st	plug @ 2050' w	ith 20 sy				
Set 2nd	plug @ 1050' w	ith 100 sx.				
Set 3rd Set 4th	plug @ 335' wi plug @ 40' Sol	th 40 sx.	. 10			
	n Rathole. 50-	50 posmix. 69	@ gel. 2%	C.C.		
Job comp	lete @ 4:30 p.	m., 12/28/82				
	1.		· · · · · · · · · · · · · · · · · · ·			
(If additional o	description is	necessary, u	se BACK of	this sheer)		
Name of Plugging Contractor	rAbercromb	ie Drilling,	Inc.			
	801 Union	Center, Wich	nita, KS 6	7202		
STATE OF Kansas	COUNTY OF Se	edgwick	ss.			
Jack L. Partridge, Vice	Pros	amployee of o	1 20 /2007	owner or opera	ator) of the	
above-described well, being facts, statements, and matt filed and that the same are	? Tirst duly su	ann on auch	Cave. Th	at There is	3 . 1 . 6	
filed and that the same are	true and corn	rect. So help	me God,	the above-desc	cribed well as	
			_		60	
		(21SU	ature) (801 Unfo	of Center, Wil	hita, KS 67202	
				(Address		
SUBSCRIBED AND SWORM	l TO before me	this 4th	day of	January	19 83 _	
			OLY OL	1.	A THE PARTY OF THE	
			MERIN	RA SE	The City	
My Commission expires:	7-13-85	E1978	BERPPOS: TE	PREY MESION NOTE	Public	
				· · · · · · · · · · · · · · · · · · ·	NOTAPLET	
			JAN 061	10.02 S	OBLICE	
			Wiching W.	1518		

Wichita Kansae



Prospect 11-25-16

K & E PETROLEUM, INC.

HARDAGE CENTER, SUITE 300 100 SOUTH MAIN

MECEIVED STATE CODDOGATION COMMISSIDE LEPHONE

WICHITA, KANSAS 67202

Wichita Kansae

LOG TOPS: Depth Subsea

WELL HISTORY

Operator:

K & E Petroleum, Inc.

Contractor:

Abercrombie Drilling

Geologist:

Joe Baker

1981 KANSAS EXPLORATION PROGRAM

Lease/Well No.:

Lease/Well No.: Newman #1
Location: 35' East of C NW SE SW

Section 16-T11S-R25W

Trego County, KS

Elevation: 2435 G.L.

2440'K.B.

Note: Location moved 35' east because of

surface terrain.

,			SAMPLE	TOPS
12/20/82	M.I.R.R. (Rig #7)	Formation	Depth	
12/21/82	Depth: 329'. Operation: W.O.C. Well spudded 4:15 P.M., 12/20/82. Drilled 329' of 12½" hole. Ran 8 jts., 20#, new, 8 5/8" casing; set @ 328' and cemented w/225 sx. common (2% gel, 3% C.C.). Plug down @ 1:00 A.M. 12/21/82. Cement circulated.	Anhydrite Base Anhy. Heebner Toronto Lansing BKC T.D.	2021' 2060' 3726' 3748' 3764' 4018' 4031'	+419 ' +380 ' -1286 -1308 -1324 -1578 -1591
12/22/82	Depth: 2477'. Operation: Drilling. Mud; wt. 9.3, vis. 28. Deviation: 3/4° @ 2035'. ECDC \$26,029.			
12/23/82	Depth: 3240'. Operation: Drilling. Mud; wt. 9.3, vis. 29. Deviation: 1° @ 3570'. ECDC \$33,283.	Key Well:	D. R. La Ziegler	#1
12/24/82	Depth: 3600'. Operation: Shut down over Christmas. ECDC \$36,413.		SE SE SI Section Trego Co	17-Tll o., Kar
12/25/82	Shut down.		(D & A)	•
12/26/82	Shut down.	Anhydrite Heebner		+428 -1272
12/27/82	Depth: 3846'. Operation: Drilling. Mud; wt. 9.3, vis. 40, WL 11.4. ECDC \$38,881.	Toronto Lansing BKC RTD		-1296 -1311 -1562 -1584
12/28/82	R.T.D. 4031'. Operation: Laying down drill pipe and preparing to P & A. Mud; wt. 9.3, vis. 40, WL 11.4. No electric log run. Drill pipe strap at 4031';			

0.06' long to board. ECDC \$42,241.

12/29/82 Plugging completed @ 4:30 P.M., 12/28/82 E.C.D.C. \$44,791. Final report.

4'

Orilling Co.

1S-R25W nsas