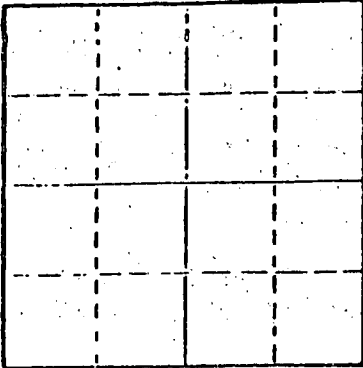


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD 15-167-21511-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Russell County. Sec. 17 Twp. 11 Rge. 15W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
330' FEL 990' FNL NE 1/4
Lease Owner C.C. & S. Oil Operations, Inc.
Lease Name Veh Well No. #1
Office Address P.O. Box 53 Russell, Kansas 67665
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above Section Plat

D & A
Date Well completed 7-26-80 1980
Application for plugging filed 7-26 1980
Application for plugging approved 7-26 1980
Plugging commenced 7-26 2:15 PM 1980
Plugging completed 7-26 5:35 PM 1980
Reason for abandonment of well or producing formation _____

D & A
If a producing well is abandoned, date of last production
none 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3450'
Show depth and thickness of all water, oil and gas formations.

256' 8 5/8

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

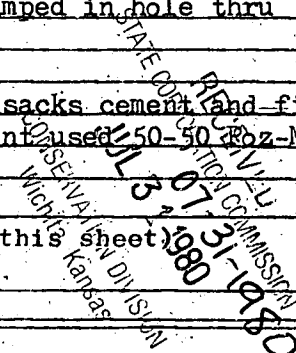
Filled hole with heavy mud to 500' mixed 50 sacks cement and pumped in hole thru drill pipe.

Filled hole to 240' with heavy mud mixed 30 sacks cement and pumped in hole thru drill pipe.

Filled hole to 40' built bridge- pushed down plug and mixed 10 sacks cement and filled hole to bottom of collar- 5 sacks cement in rat hole - all cement caused 50-50 Poz-Mix 6% gel.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg. Inc.



STATE OF Kansas COUNTY OF Russell, ss.
Stanley C. Lingreen (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature)

Stanley C. Lingreen
P.O. Box 2931 Russell, Ks. 67665

(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of July, 1980

Lois E. Davis

Notary Public.

My commission expires July 9, 1983

KANSAS

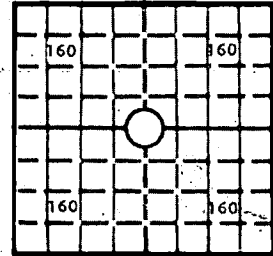
WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 - 167 - 21511-00-00
County Number

S. 17 T. 11 R. 15W E
Loc. NE 1/4 330' FEL
890' FNL

County Russell

640 Acres
N



Elev.: Gr. _____
DF _____ KB 1927' K.B.

Operator
C.C. & S. Oil Operations, Inc.

Address
P.O. Box 53 Russell, Kansas 67665

Well No. #1 Lease Name Veh

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Revin Drlg., Inc. Geologist Kenneth Vehige

Spud Date 7-18-80 Date Completed 7-26-80 Total Depth 3450' P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	256'	Quick-Set	175	
Production	Dry	Hole					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD.

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

RECEIVED
STATE CORPORATION COMMISSION
JUL 31 1980
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator C.C. & S. Oil Operations, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1

Lease Name Veh

Dry Hole

S 17 T 11 R 15W^E_W NE 1/4 330' FEL 990' FNL

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	00	40		
Sand - Shale	40	258		
Shale	258	635		
Shale - Shells	635	1001		
Anhydrite	1001	1035		
Shale - Shells	1035	1150		
Shale	1150	1600		
Shale	1600	1930		
Shale	1930	2140		
Lime - Shale	2140	2375		
Lime w/ Shale	2375	2575		
Lime w/ Shale	2575	2728		
Lime w/ Shale	2728	2835		
Lime	2835	2950		
Lime	2950	3024		
Lime	3024	3024		
Lime	3024	3115		
Lime	3115	3205		
Lime	3205	3303		
Lime	3303	3390		
Lime	3390	3398		
Lime	3398	3408		
Lime - Dolomite	3408	3450		
Logging and Testing	3450			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paula J. Gibson
Signature

Bookkeeper

Revlin Drilg., Inc.

Title

July 30, 1980

Date