

15-167-21729-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Russell County, Sec. 18 Twp. 11S Rge. 15W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
270 FNL 860' FEL NE/4

Lease Owner Graham-Michaelis  
Lease Name Porter Well No. #1

Office Address Box 247 Wichita, Kansas 67201

Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole

Date Well completed 6-21-1981

Application for plugging filed 6-21-1981

Application for plugging approved 6-21-1981

Plugging commenced 6-21 10:00 1981

Plugging completed 6-21 11:15 1981

Reason for abandonment of well or producing formation  
Dry Hole

If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt

Producing formation Depth to top Bottom Total Depth of Well 3185'

Show depth and thickness of all water, oil and gas formations.

279' of 8 5/8

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole to 620' with heavy mud and mixed 50 sacks of cement and pumped in hole thru drill pipe.

Filled hole to 300' with heavy mud and mixed 30 sacks of cement and pumped in hole thru drill pipe.

Filled hole to 40' built bridge pushed down plug and mixed 10 sacks of cement and filled hole to bottom of cellar.

Mixed 5 sacks and poured into the rat hole.

All cement used was 50-50 Poz-Mix 4% Gel 3% CC

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06-24-1981  
JUN 24 1981

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc.

CONSERVATION DIVISION

Wichita, Kansas

STATE OF Kansas COUNTY OF Russell

Stanley C. Lingreen (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.



(Signature) Stanley C. Lingreen

Box 293 Russell, Kansas 67665

(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of June, 1981

Paula J. Gibson

Notary Public.

My commission expires November 10, 1984

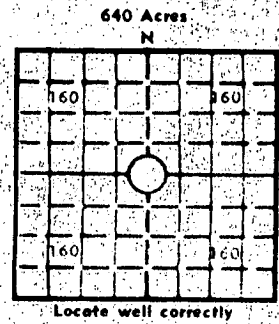
KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 167 - 21,729-00-00  
County Number

S. 18 T. 11S R. 15W E  
Loc. 270' FNL 860' FEL NE/4  
County Russell

Operator: Graham-Michaelis Corporation  
 Address: PO Box 247 Wichita, Kansas 67201  
 Well No. #1 Lease Name Porter  
 Footage Location: feet from (N) (S) line feet from (E) (W) line  
 Principal Contractor: Revlin Drlg., Inc. Geologist: Marvin Douglass  
 Spud Date: 6-15-81 Date Completed: 6-21-81 Total Depth: 3185' P.B.T.D.:  
 Directional Deviation: Oil and/or Gas Purchaser:



Elev.: Gr. \_\_\_\_\_  
DF \_\_\_\_\_ KB 1865'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	279'	Quick Set	175	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

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 STATE CORPORATION COMMISSION  
 Depth interval treated  
 IIII - 6 1981  
 07-06-1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production: \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.): \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB

Disposition of gas (vented, used on lease or sold): \_\_\_\_\_ Producing interval (s): \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: Graham-Michaelis Corporation 15-167-21729 DESIGNATE TYPE OF COMP. OIL, GAS, DRY HOLE, SWDW, ETC. 00-00

Well No. #1 Lease Name Porter Dry Hole

S 18 T 11 SR 15 W E 270' FNL 860' FEL NE/4

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  
 SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	2860	R.T.D.	
Shale w/ Lime	2860	3185		

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 STATE CORPORATION COMMISSION  
 1111 - 6 - 81  
 CONSERVATION DIVISION  
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paula J. Gibson  
 Signature  
Bookkeeper Revlin Drlg., Inc.  
 Title  
June 22, 1981  
 Date

**KANSAS**

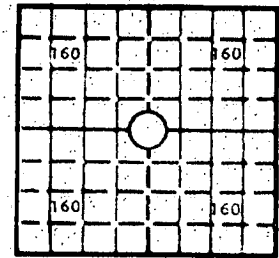
**WELL COMPLETION REPORT AND  
DRILLER'S LOG**

API No. 15 — 167 — 21,729-00-00  
County Number

S. 18 T. 11S R. 15W <sup>E</sup>/<sub>W</sub>  
Loc. 270' FNL 860' FEL NE/4

County Russell

640 Acres  
N



Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 1865'

Operator <u>Graham-Michaelis Corporation</u>			
Address <u>PO Box 247 Wichita, Kansas 67201</u>			
Well No. <u>#1</u>	Lease Name <u>Porter</u>		
Footage Location feet from (N) (S) line _____ feet from (E) (W) line _____			
Principal Contractor <u>Revin Drlg., Inc.</u>		Geologist <u>Marvin Douglass</u>	
Spud Date <u>6-15-81</u>	Date Completed <u>6-21-81</u>	Total Depth <u>3185'</u>	P.B.T.D. _____
Directional Deviation _____		Oil and/or Gas Purchaser _____	

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	279'	Quick Set	175	
Production	Dry Hole						

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
	<b>RECEIVED</b> STATE CORPORATION COMMISSION
	<b>JUN 24 1981</b> <u>06-24-1981</u> CONSERVATION DIVISION
	Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB	
Disposition of gas (vented, used on lease or sold) _____			Producing interval (s) _____		

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Operator - Graham-Michaelis Corporation # 5-167-21729-00-00

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

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 S 18 T 11 S R 15 W E 270' FNL 860' FEL NE/4

**WELL LOG**

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale Shale w/ Lime	0 2860	2860 3185	R.T.D.	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 24 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Paula J. Gibson</i>
	Signature
	Bookkeeper Revlin Drlg., Inc.
	Title
	June 22, 1981
	Date