il or Deliver Report to: Conservation Division		•	-	•• • • •			• • •
State Corporation Commission 211 No. Broadway Wichita, Kansas		Trego	Coun	ru Soc 20 7	wp. 11 S Rge.	(F)	25 /v
NORTH		E/CNW#SW#" o	r footage fr	om lines	SE SE NE		
	Lease Owner Lease Name		rarmer, CHECK	Inc.	<u> </u>		
	Office Address_					Well No.	
		ell (completed a			ry		
	Date well comp	oleted			· · · · · · · · · · · · · · · · · · ·	5/3	19 5
	Application for				* .	5/3	19_ <u>5</u>
	Application for p			-		5/3 5/3	19_ <u>5</u> 19_5
	Plugging comple					5/3	195
	Reason for aban	donment of well	or producin	g formation)ry		
			<u> </u>	<u> </u>			
	If a producing v						19
Locate well correctly on above Section Plat	menced?				or its agents befo	re pluggin	g was co
ne of Conservation Agent who super				Fabriciu	s, Hill Ci	ty, Kan	sas
lucing formation	D	epth to top	Botton		Total Depth of		
w depth and thickness of all water,	_	S.	•			R.T	D.
OIL, GAS OR WATER RECORD	<u>S</u>		<u> </u>	· ·	(CASING R	ECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLE	דעם מ
				8-5/8"	160 •	None	· · · · · · · · · · · · · · · · · · ·
							·

		.)	- · ·				· .
				<u> </u>		<u>-</u>	
First plug set at	600 feet with	20 säcks	Cèment	· · · · · · · · · · · · · · · · · · ·			
Second plug set at	160 feet wit	h 20 sacks	cement		 		
Third plug set at	40 feet with	10 sacks c	ement				
							· · · · · · · · · · · · · · · · · · ·
	-						
				REC	EIVER		· .
				STATE CURPOR.	ATTUN COMMISE	lon.	•
	· ·		<u></u>				
		·					
			· · · · · · · · · · · · · · · · · · ·	MAY	1 2 1959		
				MAY CONSERVA	121959		
				MAY CONSERVA	121959		
				MAY CONSERVA	1 2 1959		
				MAY CONSERVA	121959		
	(If additional	description is necess	sary, use BACI	MAY CONSERVA Wichita	121959	N	
ne of Plugging Contractor	JOHN C	description is necess	INC.	MAY CONSERVA Wichita	121959		
•	JOHN C		INC.	MAY CONSERVA Wichita	121959		
••	JOHN C	D. FARMER,	INC.	MAY CONSERVA Wichita	121959		
dressKansas	JOHN C	D. FARMER,	INC.	MAY CONSERVA Wichita (of this sheet)	121959		
ATE OF Kansas	JOHN C Russe , COUI	D. FARMER, ell, Kansas NTY OF(e	Russel	MAY CONSERVA Wichita (of this sheet)	1 2 1959 JON DIVISION Kansas , ss.	of the abov	e-describ
ATE OF Kansas I, JOHN II, being first duly sworn on oath, s	JOHN C RUSSE COUL Co. FARMER Ays: That I have known	D. FARMER, ell, Kansas NTY OF(e	Russel	CONSERVA Wichita (of this sheet)	1 2 1959 JON DIVISION Kansas , ss.	of the aboved and the	e-describ
ATE OF Kansas I, JOHN l, being first duly sworn on oath, s	JOHN C RUSSE COUL Co. FARMER Ays: That I have known	D. FARMER, ell, Kansas NTY OF(e	Russel	CONSERVA Wichitz Cof this sheet)	1 2 1959 TION DIVISION N, Kansas , ss. er or operator) of the contain	of the aboved and the	e-descril
	JOHN C RUSSE COUL Co. FARMER Ays: That I have known the same are true and	D. FARMER, ell, Kansas NTY OF(e	Russel	CONSERVA Wichitz Cof this sheet)	1 2 1959 JON DIVISION Kansas , ss.	of the aboved and the	e-describ

October 11, 1962

UBSCRIBED AND SWORN TO before me this

Lucille Kennedy

Notary Public.

PLUGGING
FILE SEC 20 T. // RASW
BOOK PAGE 38 LINE

Z	J	-	•	
~	37		, =	٠٠
	3			
-				٠.

COUNTY Trep SEC 20 TWP 118 RGE 25W COMPANY OPERATING JOHN O FARMER INC.

OFFICE ADDRESS Russell, Kansas DRILLING STARTED 4/23, 1059 DRILLING FINISHED 5/3 159 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED SE W SE W NE W North of South Line and the East of West Line of Quarter, Section Elevation (Relative to sea level) DERRICK FLOOR2478 GROUND 2475 CHARACTER OF WELL: (Oil: gas of dryhole) Dry

Russell, Kansas

																																															_	_	_
																																														4.4			
		9	~				Ņ	mi	e.	Ž,			4	,	.,	Ž,		ŗ	ο'n	'n			Τċ	٥.	¥,						, i	pi S	¥	Ņ	m	é	í.	9	4	-	Ť,		7	Fı	on	'n	* ;	Ţċ	اولا
																																														1			
į	2	1	Ġ.	5	, <u>12</u>			٣	7	1	٠,,	5	3	1	ì	,	*	Ŷ	ij		,	, ;	7		¥	1	,	5			, ,	13	ž	4	,	4))		57	۱۱ ۶۰:	4		Ĭ,	3.	*	7		1	1	**3
	3	Z(徳		135	À.	i i	. 2		, ,	3	×	b	٠.	-	Ÿ.		ř	Ŷ	ز		'n	ť	¥.	-			6	Ĭ.	Ţ	6		Ċ	ġ,	'n	,	¥		14) 3 ()		1	, ,	¥.		γź	Ť	7	 	7
2	-34		i.							-	1.7.7	W.	4:1		4			• •		~								ij	ij	***	.) .	 	10	: 2/4	,	•			1	100		40	***		2 /7	4 4 17			

	Perfora	ling Recor	d If An		SATING TO	ੁਰ ਤੋਂ Shot Re	cord 💢 🟃	
4	Formation	From	To N	lo. of Shots	Formation	ôn 🤄 🛨 🔭 Fron	n aTo	Size of Shot
Š	THE CONTRACT		a.E.	-\$\.\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	. C. C. S.			点が呼ばず
3	16	拉型的	1613 3	沙山地區	CHENT WILL	界式 [条]	7.	洲连军组织
	PER CONTRACTOR							
1	TO DESCRIPTION OF THE OWNER OF THE OWNER.	and the Life Colors	The Party of	STATE BUTTE STATE OF THE	many titler competition (Care)	70 1000 - 2000	24 14 7 7 25 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	CALM BEING CHANGE

٧.		150				100	D	7.		-				7. A	***	7.7		·yr,					17.77	2.77	****	4.11	9.7	+3-42			-	* * *	4.3	****		1:540.	T.P.
Ş	्र	٠,		3	2	el:		1	23			Αm	ου	ıfî,	Set	· •			7	1	1500			1	13	4.7	mc	ÿ'n	Ρú	lle	ين پيران		acl	cera	Rêc	ord.	
- 5			Size	10	1.62	W		1	The	ds.	1	Μc	ke	ाः	4	Ft:	Į.	12	Ĭn.			Ft. ⁹	12	έį	ń.,	1477	Siz	e.	'nĽ	enç	iths	De	pth	Set	*	Mak	e
8	ب(5,	/8	ς.	1,2	, ,	4	ō	*	15		71	*4	Ŋ.	<u>,</u> ,]	L6	0	1 2			413	Ú.	1	1	3	20	30	ě.	X		N.	3.	(T-)	装著	130	'n	₹.
		÷ 9			3.74	16				1	44.	41				15	3.	12	2.5	1	13,		33	7	i.		6	i s			*(; <u>[</u>	*		4	12	11	菜
4	į. 3	17.7	VC.	<u>بر</u>		7	-50	3	Į,		1	12-		<u> </u>	1300	<u>.</u>	4	19	, j	13.			j/⊊	3,0	C	345	740	7,1	47	- 27		121	D ₁ 1	a 4)		4.4	* ţ

1	本次		- 1-4	23.	AT C	ين ب	- 1	200	14.5	CEME	NTING	ANI	Σ≟MU	DDIN	۱G ∑	Ì
2	1	Ye.	Á	ner t	· e	172 C.	2037	1.50	MC NA	micel's	1 4 4	Math	ind a	3:15	F . L	į

2	2	ر د د	KVC VZ	An	າດນີ້ເ	ıt S	èt	S	ick		7,7	Chë	mi	cal		1	10,1	vlet	hốc	۱öf		N.	Am	4	P		M	vďc	line	1		Ŗ	esul	ts ote)	
8		57	8	٠.	16	o ·		'n	25			4	ď,	4	A. ($\mathbb{E}[\cdot]$		2		ű.	1	7	4	-0	ζ2,	5	*				9	4.	7.72	#	5,
																																		Ė,	

NOTE: Were bottom hole plugs used? " Lift so istate kind, depth set and results obtained :-

INITIAL PRODUCTION TEST

15-195-00080-00-00

ve: detailed, description, and thickness of all formation, drilled through, contents of sand whether d

A CONTRACTOR OF THE REAL PROPERTY.		以 。第二年	。 第一章:"我们,我们		
Formation	Тор	Bottom	Formation	Top	Bottom
FARM NAME.			SCHECK #1¥		
Sand & shale	O	160			
Shale	160	720			
Shale & sand Shale shells	720	1410			
& sand	1410	1635			
Sand Shale & redbed	1635 1825	1825 1880	ELEVATION:	RB	- 2480
Shale & shells	1880	2055	TOPS		
A nhydrite	2055.	2090	TUP	Sample	Log
Shale & shells Shale & shells	2090; 2095	2095 2510	Anhydrite	2055	
Lime & shale .	2510	4060	Waubunsee Topeka	3387 3545	- 3386 - 3539
T.D.		4060	Heebner	3760	3758
			Toronto Lansing	3785 3800	3781 3797
			в/кс	4050	4050
			T.D.	4060	. :4059
7-400-17			D & A		
	\$3.3				
				O.	
	ではな				
					200
					B 8

10/11/62

