Fobruary 7 1026

State of Kansas NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

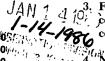
Starting Date			API Number 15— 109-20, 4/2-00-00	
OPERATOR: License # .5063 Name Energy Exploration, Inc.			SE. NW NW Sec. 1. Twp. 11. S, Rg. 32. X West 4290. Ft. from South Line of Section	
Address 1002 South Broadway			4290 Ft. from East Line of Section	1
City/State/Zip Wichita, Ks. 67211			(Note: Locate well on Section Plat on reverse side)	
Contact Person. Brad Lehl				
Phone (316) 267-7336			Nearest lease or unit boundary line990feet	
CONTRACTOR: License #5422			CountyLogan	
Name Abercrombie Drilling, Inc.			Lease Name	
City/StateWichita, Ks			Ground surface elevation NO.L. avail.able feet MSL	
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet:yes $\frac{\chi}{V}$ no	
X oil swd	Infield	X Mud Rotary	Municipal well within one mile:yesX no	
Gas Inj		Air Rotary	Surface pipe by Alternate: 250' 1 2 X	
owwo	_X Wildcat	Cable	Depth to bottom of fresh water	
If OWWO: old well info as follows:			Depin to bottom of usable water	
Operator			Surface pipe planned to be set 300!	
Well Name			Projected Total Depth	i
- · · · · · · · · · · · · · · · · · · ·			Formation Mississippian	8
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.				
Date .1-10-86 Signature of Operator or Agent District Geologist				
For KCC Use: Conductor Pipe Required				
Conductor Pipe Requiredteet; Minimum Surface Pipe Required				
This Authorization Expires 7-14-86 Approved By 1-14-86				

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

A Regular Section of Land 1 Mile = 5,280 Ft.



STATE CORPORATION & Set surface casing by circulating cement to the top. JAN 1 4 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

 $\frac{\partial \mathcal{S}(t)}{\partial t}$ Notify District office 48 hours prior to old well workover or re-entry.

- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

