

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

COLLECTION
5-7-87

Starting Date 5-10-87
month day year

API Number 15- 109-20,439-00-00
approx.

OPERATOR: License # 5063
Name Energy Exploration, Inc.
Address 1002 S. Broadway
City/State/Zip Wichita, Ks. 67211
Contact Person Brad Lehl
Phone 316/267-7336

E/2 SW NW Sec 1 Twp. 11 S, Rg. 32
3110
4290
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Kansas

Nearest lease or unit boundary line 990 feet
County Logan
Lease Name Stoll Well # 2
Ground surface elevation 3033 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 200
Depth to bottom of usable water 1700
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 250

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Conductor pipe required
Projected Total Depth feet
Formation Miss

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5-7-87 Signature of Operator or Agent *Brad Lehl* Title President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required²⁵⁰ feet per Alt. *2*
This Authorization Expires 10-24-87 Approved By *4-24-87*

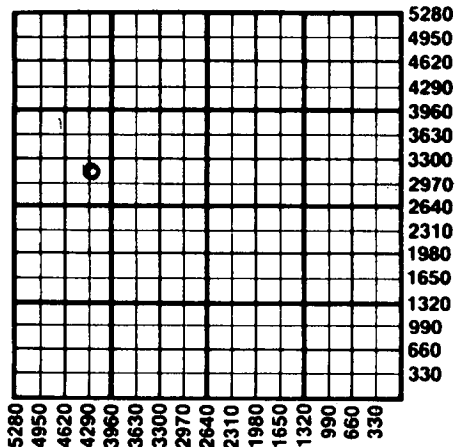
Kwas 3300 FSL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- On alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

MAY 7 1987
5-7-1987
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238