

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11-10-86 month day year

API Number 15- 109-20426-00-00

OPERATOR: License # 4201 Name .. G.M.T. Oil Oper Address .. Box 1293 City/State/Zip .. Hays, Kansas, 67601, Contact Person .. Mark Torre Phone (913)-625-6211

NE. NW. SE. Sec. 2 Twp. 11. S, Rg. 32. X West 2310 Ft. from South Line of Section 1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087 Name .. R. & C. Drilling Co., INC City/State .. Hays, Kansas, 67601

Nearest lease or unit boundary line .. 330 feet County Logan

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext. Air Rotary OWWO Expl Wildcat Cable

Lease Name .. Hullet Well # .. 1 Ground surface elevation NA? 3040 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: X yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 185 Depth to bottom of usable water 1700 Surface pipe planned to be set 250 Projected Total Depth 4700 feet Formation Miss.

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting production casing.

Date 11-3-86 Signature of Operator or Agent P. J. Finney Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 300

This Authorization Expires 5-3-87 Approved By 11-3-86

PJA/KCC

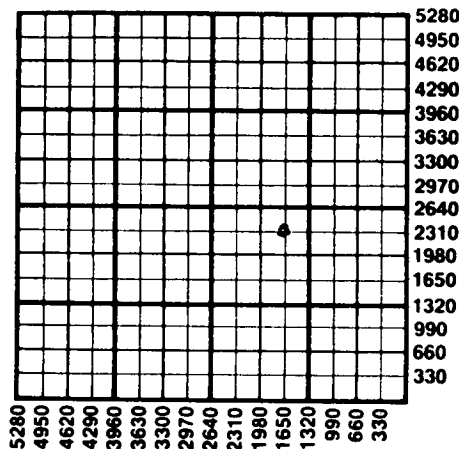
300

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



NOV 3 1986
11-3-1986

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11-10-86 month day year

API Number 15- 109-20,426-00-00

OPERATOR: License # 4201 Name G.M.T. Oil Oper Address Box 1293 City/State/Zip Hays, Kansas, 67601 Contact Person Mark Torre Phone (913)-625-6211

NE. NW. SE. Sec. 2 Twp. 11. S, Rg. 32. X West 2310 Ft. from South Line of Section 1650 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087 Name R. & C. Drilling Co., INC. City/State Hays, Kansas, 67601

Nearest lease or unit boundary line 330 feet County Logan Lease Name Hullet Well # 1 Ground surface elevation NA? 3040 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: X yes no Surface pipe by Alternate: 1 2X Depth to bottom of fresh water 185 Depth to bottom of usable water 1700 Surface pipe planned to be set 250 Projected Total Depth 4700 Formation MISS

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

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I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

ceementing will be done immediately upon setting production casing.

Date 11-3-86 Signature of Operator or Agent P.T. Finney Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. This Authorization Expires 5-3-87 Approved By 11-3-86

Sherril Finney 11-7-86 - Injection Water Gen Leiker

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2590 feet depth with 25 sxs of .60/40 Poz. 6% Gel
2nd plug @ 1750 feet depth with 100 sxs of
3rd plug @ 300 feet depth with 40 sxs of
4th plug @ 40 feet depth with 10 solid bridge plug sxs of
5th plug @ Rat Hole feet depth with 15 sxs of
(2) Rathole with .15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 109-20,426 Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

RECEIVED STATE CORPORATION COMMISSION Form C-1 6/85 12-8-1986 DEC 8 1986 CONSERVATION DIVISION Wichita, Kansas