CORRECTION

#### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud DateOctober 3, 1988 month day year	API Number 15—109—29.464-00 00 East
OPERATOR: License # 3900  Name World Unlad, Inc.  Address 670 Main Street, 4th Floor  City/State/Zip Willimantic, CT 06226  Contact Person James Pabalonia  Phone (203) 456-7872  CONTRACTOR: License # 5107  Name H-30, Inc.	SE SE SE Sec. 2. Twp. 11 S, Rg. 32 X west  330' Ft. from South Line of Section  (Note: Locate well on Section Plat on reverse side)  Nearest lease or unit boundary line 330' feet  County. Logan  Logan  Logan  Ground surface elevation 3050 est. feet MSL
City/State Wichita, Kansas	Domestic well within 330 feet:yes Xno
Well Drilled For:         Well Class:         Type Equipment:           X Oil         Storage         Infield         _X Mud Rotary           Gas         Inj         Pool Ext.         Air Rotary           OWWO         Expl         Wildcat         Cable	Municipal well within one mile:yes Xno  Depth to bottom of fresh water
If OWWO: old well info as follows:	Surface pipe planned to be set 2.75.'
Operator	Conductor pipe required N/A  Projected Total Depth 4650' feet Formation Mississippian
I certify that well will comply with K.S.A. 55-101, et seq., plus eventu Date	nally plugging hole to KCC specifications.  Title. President
For KCC Use: Conductor Pipe Requiredfeet; Minimum Surface Pi This Authorization Expires. 3-29-89	ipe Required
•	11

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

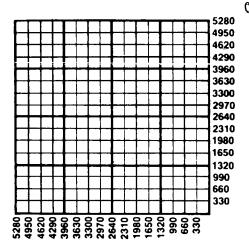
RECEIVED

STATE COMPORATION COMMISSION

Important procedures to follow:

1. Notify District office before setting surface casing.

A Regular Section of Land 1 Mile = 5,280 Ft.



62.000 surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 120 days of well CONSERVATION oping date, following instructions on ACO-1, side 1, and including With Kansopies of wireline logs.

- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238

# 15-109-20464-00-00

Will call befor setting Pips Dick Davis

### **CARD MUST BE TYPED**

## State of Kansas

**CARD MUST BE SIGNED** 

## NOTICE OF INTENTION TO DRILL

		(see rules on	reverse side)	
Expected Spud DateQ		J.98.8year	API Number 15—109 - 20, 464-00-00	
OPERATOR: License #	Inc. . Water, Sui ta, KS 6720 ey A. Burk	te #10 2	SE SE SE Sec. 2 Twp. 11 S, Rg. 32 X We 330 Ft. from South Line of Section (Note: Locate well on Section Plat on reverse side)  Nearest lease or unit boundary line 330 fe County Logan	est on on
CONTRACTOR: License #  Name	5107 Drilling, In	G	Lease Name. Paul Mannix Well # 1-2  Ground surface elevation 3050 - est. feet M	SL
Well Drilled For:			Domestic well within 330 feet:yes X_r  Municipal well within one mile:yes X_r	
v	Well Class:	Type Equipment:  X Mud Rotary	Municipal well within one mile:yes X_r  Depth to bottom of fresh water2501	10
Gas Inj	Pool Ext.	Air Rotary	Depth to bottom of usable water 17.90'	••
OWWO Expl	X Wildcat	Cable	Surface pipe by Alternate: 1 2	ζ.
If OWWO: old well info as followed		Cable	Surface pipe planned to be set 275	
			Conductor pipe required	
Operator  Well Name			Projected Total Depth 4650'	eet
Comp Date			Projected Total Depth	
I certify that well will compl	ly with K.S.A. 55-10	l, et seq., plus eventu	tally plugging hole to ICC specifications.	
Date .9./.2.9/.88 Si	gnature of Operato	r or Agent	Tide Exploration Manager	··
For KCC Use:	£	V:-:	270'	$\widehat{}$
This Authorization Expires.		amimum suriace ri	the Required 270' feet per Alt. X (Approved By 447, 9-29-88	الب
STATE	RECEIVED CORPORATION COM	Mission 168 23	Howling water 9, 5, SE SE SE Sec. 2. Twp. 1.1. s, Rg. 32. X w	ast /est
	••	DWEION BUSE BUSE	AL IF ABOVE IS D & A time the district office is called prior to setting surface casing (call 7 a.m.	1. to
1st plug @ ft. deepapp 2nd plug @ ft. deepapp 3rd plug @ ft. deepapp 4th plug @ ft. deepapp 5th plug @ ft. deep (2) Rathole to surface minu	rox. 1630 rox. 325 rox. 40'	or formation with	20 sx feet of 60/40 pozmix 6% gel 100 sx feet of 60/40 pozmix 6% gel 40 sx feet of 60/40 pozmix 6% gel 10 sx feet of 60/40 pozmix 6% gel feet of 60/40 pozmix 6% gel  feet of 60/40 pozmix 6% gel  feet of 60/40 pozmix 6% gel	•••
		either plugged or prod	ment and the amount of cement to be used is necessary prior to pluggi duction casing is cemented in. 5 p.m. workdays)	ng.
District office use only:	<del>,</del>			
Alternate 1 or 2 Alternate 2 cementing was	feet : surface pipe was completed @	used		
Hole plugged	, 1	9, agent	Form C-1	• • •