

FOR KCC USE:

15-109-20576-00-00

FORM C-1 7.

EFFECTIVE DATE: 12-17-94

FORM MUST BE TY:

DISTRICT # 4

State of Kansas

FORM MUST BE SIG:

SEAT Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 20 94 month day year

SW SW SW Sec 4 Twp 11 S. Rg 32 E4

OPERATOR: License # 8541 Name: PETEX, INC. Address: 1610 E. SUNSHINE City/State: SPRINGFIELD, MO 65804 Contact Person: LARRY CHILDRESS Phone: (417) 887-1225

330' feet from South North line of Secti 330' feet from East West line of Secti IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5422 Name: ABERCROMBIE DRILLING

(NOTE: Locate well on the Section Plat on Reverse Side) County: LOGAN Lease Name: KELLER Well #: 1 Field Name: UNNAMED

Well Drilled For: Well Class: Type Equipment: XX Oil Enh Rec Infield XX Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal Wildcat Cable Seismic # of Holes Other

Is this a Prorated/Spaced Field? yes XXno Target Formation(s): MISSISSIPPIAN Nearest lease or unit boundary: 330' Ground Surface Elevation: 3073 feet Water well within one-quarter mile: yes X Public water supply well within one mile: yes X Depth to bottom of fresh water: 200' Depth to bottom of usable water: 1800' Surface Pipe by Alternate: 1 XX 2 Length of Surface Pipe Planned to be set: 250 Length of Conductor pipe required: NONE Projected Total Depth: 4600 Formation at Total Depth: MISSISSIPPIAN

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water Source for Drilling Operations: XX well farm pond oth

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will Cores Be Taken? yes XX no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cas surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DA OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/5/94 Signature of Operator or Agent: Title: president

FOR KCC USE: API # 15- 109-20576 Conductor pipe required 7100 feet Minimum surface pipe required 250' feet per Alt. X 2 Approved by: CB 12/12/94 This authorization expires: 6/12/95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

STATE CORPORATION COMMISSION RECEIVED 12-12-1994 DEC 18 1994 WICHITA, KANSAS

4 11 32

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR PETEX, INC
 LEASE KELLER
 WELL NUMBER 1
 FIELD UNNAMED

LOCATION OF WELL: COUNTY LOGAN
330 feet from south/north line of section
330 feet from east/west line of section
 SECTION 4 TWP 11 SOUTH RG 32 WEST

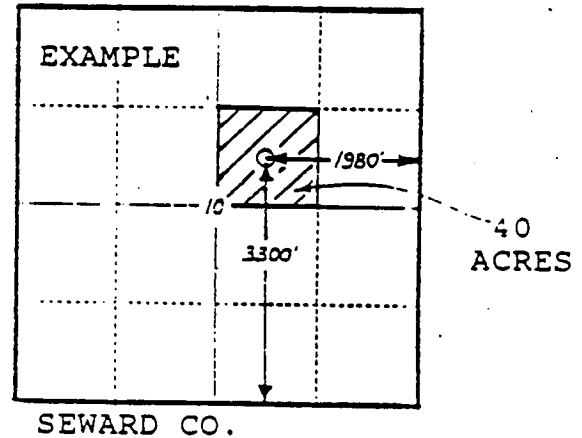
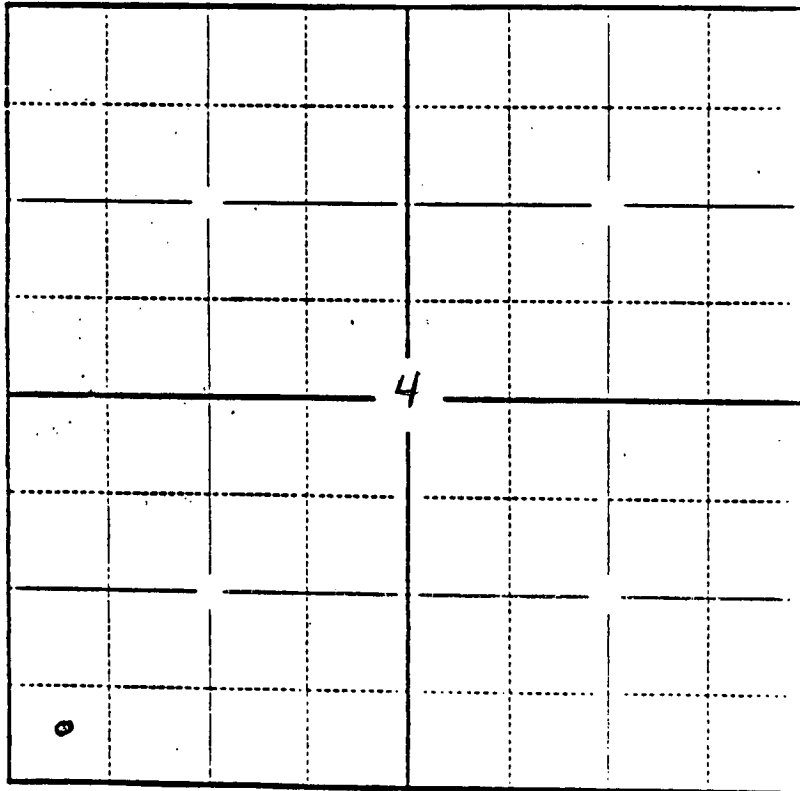
NUMBER OF ACRES ATTRIBUTABLE TO WELL N/A
 QTR/QTR/QTR OF ACREAGE SW - SW - SW

IS SECTION XX REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.