

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9 11 84
month day year

API Number 15- **109-20,340-00-00**

OPERATOR: License # **9726**.....

C. SE . NW . SW Sec . 5 . . Twp . 11 . S, Rge . 32 East
(location) West

Name **Gruss Petroleum Management, Inc.,**

Address **900 Building of the Southwest**

City/State/Zip **Midland, Texas 79701**

Contact Person **Earl Levea**

Phone **(915) 682-8319**

..... 1650 Ft North from Southeast Corner of Section

..... 4290 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # **5422**.....

Name **Abercrombie Drilling, Inc.**

City/State **Wichita, Kansas**

Nearest lease or unit boundary line 990 feet.

County **Logan**.....

Lease Name **Heyen**..... Well# **1**.....

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth **4700**..... feet

Projected Formation at TD **Mississippian**.....

Expected Producing Formations **Lansing, Kansas City**.....

Depth to Bottom of fresh water 250 feet

Lowest usable water formation **Dakota**.....

Depth to Bottom of usable water 1850 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 350 feet

Conductor pipe if any required **None**..... feet

Ground surface elevation **approx. 3092**..... feet MSI.

This Authorization Expires **2-20-85**.....

Approved By **Earl Levea**.....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date **8/15/84**..... Signature of Operator or Agent **Earl Levea**

Title **Senior Engineer**.....

MHC/40HE 8/20/84

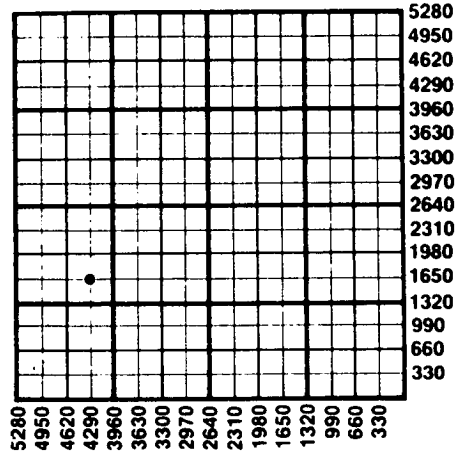
**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

RECEIVED
 STATE CORPORATION COMMISSION
 8-20-1984
 AUG 20 1984
 OFFICE OF THE STATE CORPORATION COMMISSION
 WICHITA, KANSAS

Important procedures to follow

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238