

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date April 23, 1986
month day year

API Number 15- 109-20,421-00-00

OPERATOR: License # 9726
Name Gruss Petroleum Management, Inc.
Address 407 N. Big Springs, Suite 200
City/State/Zip Midland, Texas 79701
Contact Person Earl Levea
Phone 915-682-8319

835 SE SE NE Sec. 6 Twp. 11 S, Rg. 32 East X West
2970 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418
Name Allen Drilling Company
City/State Great Bend, KS 67530

Nearest lease or unit boundary line 330 feet
County Logan

Lease Name Bradshaw Well # 1

Ground surface elevation 3090 feet MSL

Domestic well within 330 feet: —yes Xno

Municipal well within one mile: —yes Xno

Well Drilled For: Well Class: Type Equipment:
X Oil — SWD — Infield X Mud Rotary
— Gas — Inj X Pool Ext. — Air Rotary
— OWWO — Expl — Wildcat — Cable

Depth to bottom of fresh water 250'

Depth to bottom of usable water 1850'

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 280'

Conductor pipe required No

Projected Total Depth 4700 feet

Formation Mississippian

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/21/86 Signature of Operator or Agent Michael R. Bryan Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 280 feet per Alt. 280

This Authorization Expires 10-22-86 Approved By 1-22-86

PCA/1042

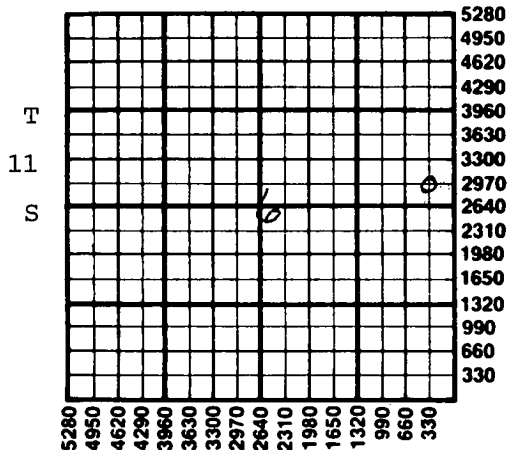
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from the surface to prevent water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.

R32W



#1 Bradhsaw
 Gruss Petroleum Management, Inc.

RECEIVED
 STATE CORPORATION COMMISSION
 Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

APR 22 1986
 4-22-1986
 CONSERVATION DIVISION

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Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

Depth to bottom of fresh water 250' Depth to bottom of usable water 1850'

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 280' Conductor pipe required No

Projected Total Depth 4700 feet Formation Mississippian

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For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 280 feet per Alt.

This Authorization Expires 4-22-86 Approved By 4-22-86

Joe Livingston Allen Drilling 4-24-86 Spud 4-25-86 Set 280' SE SE NE Sec. 6 Twp. 11 S, Rg. 32 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays). KCC District #6 - Hays (913) 628-1200 Dale Balthazor 4/21/86

1st plug @ 2595 (Anhy) feet depth with 25 sxs of 60-40 pozmix (6% Gel) 2nd plug @ 1700 (Dak) feet depth with 100 sxs of a/a 3rd plug @ 300 (SC + 300) feet depth with 40 sxs of a/a 4th plug @ 40 feet depth with 10 sxs of a/a 5th plug @ feet depth with sxs of RECEIVED TO KCC - KDFE (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 109-20,421 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used: Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

JOINT DIST #6 HAYS, KS

Form C-1 12/85

STATE CORPORATION COMMISSION MAY 27 1986 CONSERVATION DIVISION WICHITA FALLS