

FOR ECC USE:

FORM C-1 7/9

EFFECTIVE DATE: 3-15-95

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas

FORM MUST BE SIGNED

SEAT Yes [] No [X]

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 03 14 95 month day year

70'W NE-NE-NE Sec 7 Twp 11 S, Rg 32 East West

OPERATOR: License # 5422 Name: Abercrombie Drilling, Inc. Address: 150 N. Main, Suite 801 Wichita, Ks. 67202 Contact Person: Jerry Langrehr Phone: 316-262-1841

330 400 feet from South / North line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Logan Lease Name: Kolste Well #: 1 Field Name:

CONTRACTOR: License #: 30684 Name: Abercrombie RTD, Inc.

Is this a Prorated/Spaced Field? yes [X] no []

Target Formation(s): L/KC

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 3100 est. feet MSL

Water well within one-quarter mile: yes [X] no []

Public water supply well within one mile: yes [X] no []

Depth to bottom of fresh water: 100' 230'

Depth to bottom of usable water: 1000' 1800'

Surface Pipe by Alternate: 1 [X] 2 []

Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: -0-

Projected Total Depth: 4650'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

DWR Permit #: Will File well farm pond [X] other []

Will Cores Be Taken?: yes [X] no []

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

- Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary CWVD Disposal Wildcat Cable Seismic # of Holes Other

If CWVD: old well information as follows:

Operator: N/A Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes [X] no []

If yes, true vertical depth: N/A

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03-10-95 Signature of Operator or Agent: Title: Vice President

FOR ECC USE: API # 15-109205840000 Conductor pipe required NONE feet Minimum surface pipe required 250 feet per Alt. X Approved by: DPW 3-10-95 This authorization expires: 9-10-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION 3-10-1995 MAR 10 1995

REMEMBER TO:

- File Drill Pit Application (form CSP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field prorations orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Coleridge Derby Building, 222 W. First St., Wichita, Kansas 67202-1236.

7 11 32W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

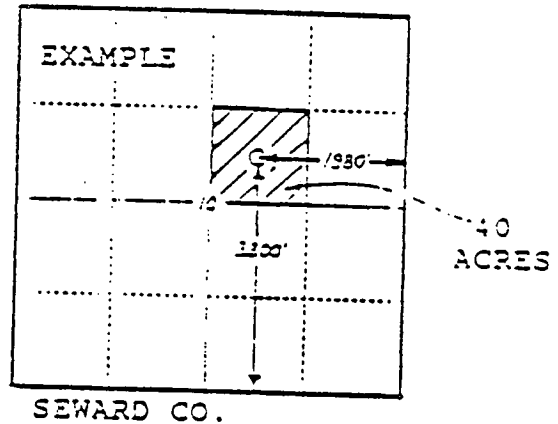
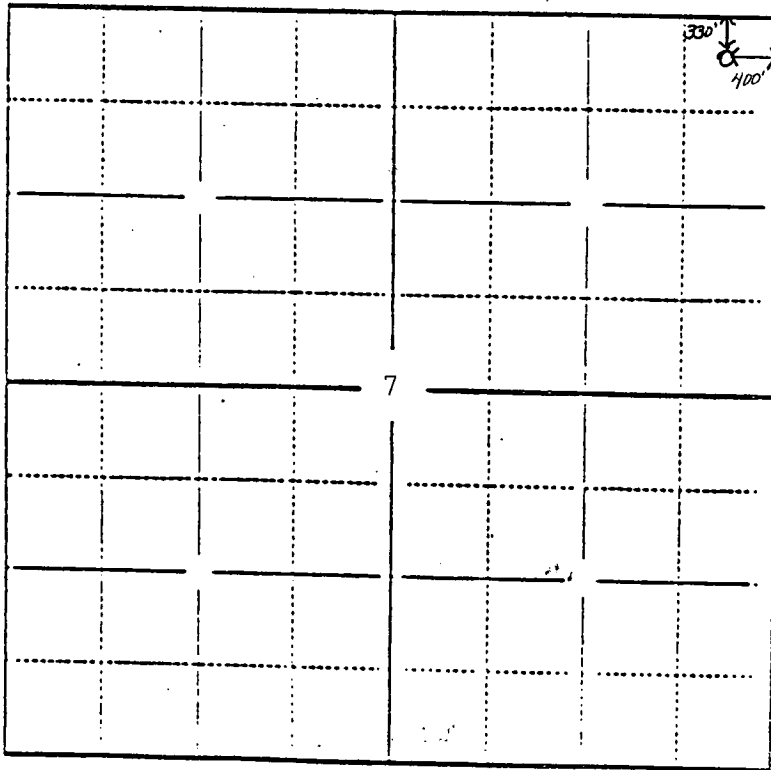
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Abercrombie Drilling LOCATION OF WELL: COUNTY Logan
 LEASE Kolste 330 feet from south/north line of section
 WELL NUMBER 1 400 feet from east/west line of section
 FIELD _____ SECTION 7 TWP 11S RG 32W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.