

FOR KCC USE:

\*Correction  
State of Kansas

\* \*CORRECTION\* \* FORM C-1 7/91

EFFECTIVE DATE 11-21-94

NOTICE OF INTENTION TO DRILL 11-17-94 CB

FORM MUST BE TYPED

DISTRICT# 4

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED

SGA?...Yes  No

15-109-20575-00-00

ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 11 18 94  
month day year

Spot C \*SW \*NE NE Sec 08 Twp 11 S, Rg 32 WW EAST WEST

Operator: License# 08541

4290 feet from (South) / North Line of Section

Name: PETEX, INC.

990 feet from (East) / West Line of Section

Address: 1610 E. SUNSHINE

IS SECTION XX REGULAR IRREGULAR?

City/State/Zip: SPRINGFIELD MO. 65804

NOTE: Locate well on the Section Plat on Reverse Side)

Contact Person: LARRY CHILDRESS

COUNTY: LOGAN

Phone: 417-887-1225

LEASE NAME: SCHIPPERS WELL#: 1

Field Name: MISSISSIPPIAN

CONTRACTOR: License # 05104

Is this a Prorated/Spaced Field? yes XX no

Name: BLUE GOOSE DRILLING CO, INC.

Target Formation(s): MISSISSIPPI

Nearest lease or unit boundary: 990

Ground Surface Elevation: 3083 feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 1800

Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe required: NONE

Projected Total Depth: 4600

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

XX well farm pond other

DWR Permit# \_\_\_\_\_

Will Cores Be Taken? yes XX no

If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

XX Oil Enh Rec Infield XX Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWWO Disposal XX Wildcat Cable  
Seismic; # of Holes Other  
Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

AFFIDAVIT XIS; SW NE NE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/17/94 Signature of Operator or Agent: Patti Cauter Title AGENT

SEARCH INC., 316-265-5415

1286

**Please Note:**

**CORRECTION**  
**WAS C SE NE NE**  
**IS C SW NE NE**

FOR KCC USE:  
API # 15- 109-20575-00-00  
Conductor Pipe required 7100 feet  
Minimum surface pipe required 250 feet per Alt. X@  
Approved by: CB 11-16-94  
This Authorization expires: 5-16-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC Conservation Office, Wichita State Office Building, 130 S. Market, Room 2078 Wichita, Ks 67202

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11  
32

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

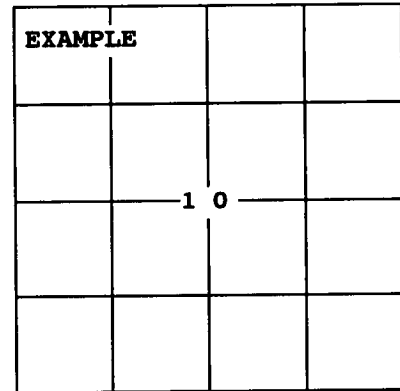
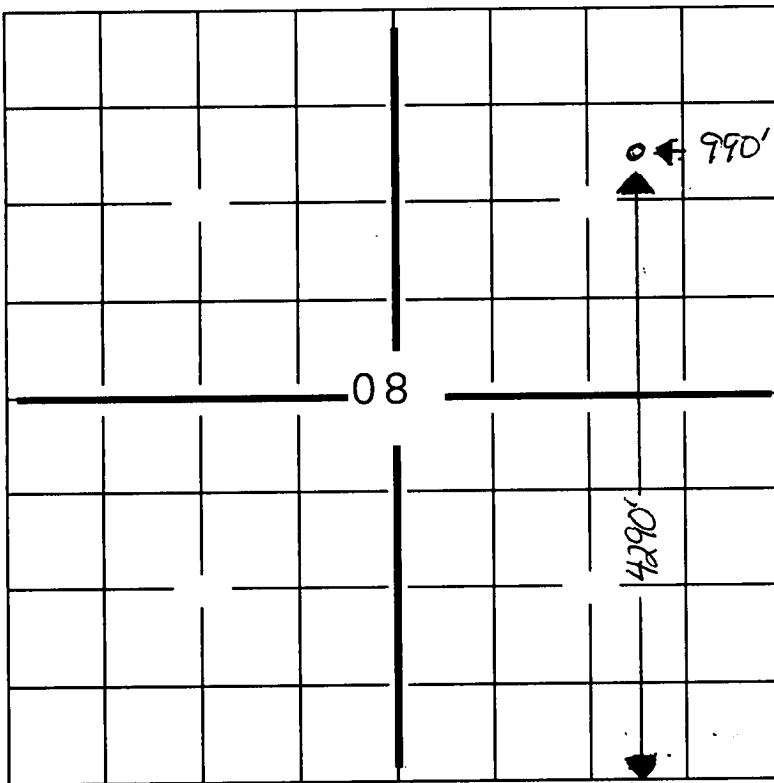
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from (South) / North Line of Section  
 \_\_\_\_\_ feet from (East) / West line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY**  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

NOV 16 1994 11:07

CONSERVATION DIVISION  
 WICHITA, KS

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.