

FOR KCC USE:

15-109-20580-00-00

FORM C-1 7/91

State of Kansas

FORM MUST BE TYPED

EFFECTIVE DATE 1-15-95

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

DISTRICT# 4

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

SGA?...Yes...No

Spot

EAST

EXPECTED SPUD DATE: 01 11 95
month day year

N/2 NW NE Sec 08 Twp 11 S, Rg 32 WW WEST

4950 feet from (South) / ~~North~~ Line of Section

1980 feet from (East) / ~~West~~ Line of Section

Operator: License# 08541

IS SECTION XX REGULAR IRREGULAR?

Name: PETEX, INC.

NOTE: Locate well on the Section Plat on Reverse Side)

Address: 1610 E. SUNSHINE

COUNTY: LOGAN

City/State/Zip: SPRINGFIELD MO. 65804

LEASE NAME: SCHIPPERS WELL#: 3

Contact Person: LARRY CHILDRESS

Field Name:

Phone: 417-887-1225

Is this a Prorated/Spaced Field? yes XX no

CONTRACTOR: License # 05422

Target Formation(s): MISSISSIPPI

Name: AMBERCROMBIE DRILLING, INC.

Nearest lease or unit boundary: 330 ✓

Ground Surface Elevation: 3080 feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 200 230

Depth to bottom of usable water: 1000 1320'

Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe required: NONE

Projected Total Depth: 4600

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

XX well farm pond other

DWR Permit# Apply for Permit w/ DWR

Will Cores Be Taken? yes XX no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

XX Oil Enh Rec XX Infield XX Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth:

Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01/09/95

Signature of Operator or Agent: Patti Caruthers

Title AGENT

SEARCH INC., 316-265-5415

1309

FOR KCC USE:
 API # 15- 109-205800000
 Conductor Pipe required NONE feet
 Minimum surface pipe required 250 feet per Alt. X(2)
 Approved by: DPW 1-10-95
 This Authorization expires: 7-10-95
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC Conservation Office, Wichita State Office Building, 130 S. Market, Room 2078 Wichita, Ks 67202

8
11
32w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

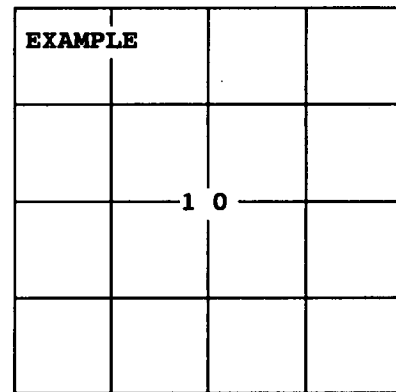
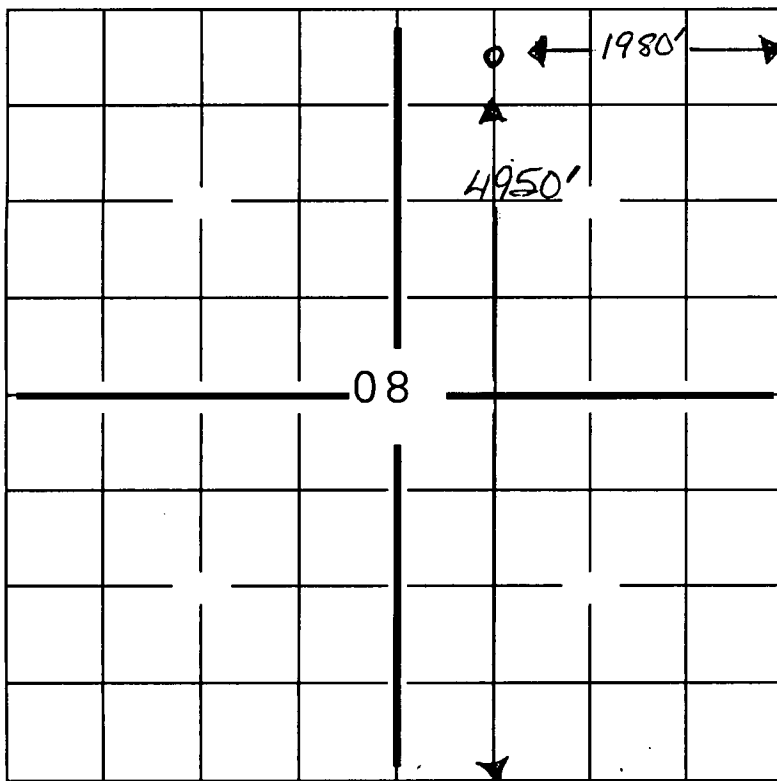
LOCATION OF WELL: COUNTY _____
 _____ feet from (South) / North Line of Section
 _____ feet from (East) / West line of section
 SECTION _____ TWP _____ RG _____

ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION XX REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

RECEIVED
 KANSAS CORPORATION COMMISSION
 1-9-1995
 JAN 09 1995
 CONSERVATION DIVISION
 WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.