

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4201  
Name G M T Oil Operations  
Address P.O. Box 1293  
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Mark Torr  
Phone 913-628-3131

Contractor: License # 9087  
Name R & C Drilling Co., Inc.

Wellsite Geologist Mark Torr  
Phone 913-628-3131

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
.....11-10-86.....11-16-86.....11-16-86.....  
Spud Date Date Reached TD Completion Date  
.....4690.....  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 252 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API NO. 15-109-20,426-00-00  
County Logan  
NE NW NE Sec. 2 Twp. 11S Rge. 32 East  
..... X West  
2310 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

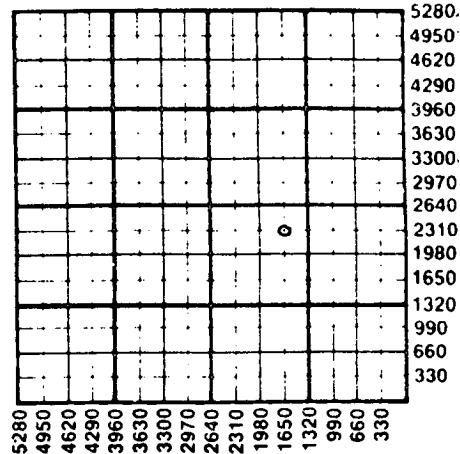
Lease Name Hullet Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 3053 KB 3058

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: Irrigation  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Mark Torr

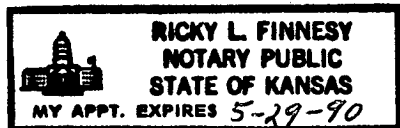
Title Owner, G.M.T. Oil Operations Date 11-24-86

Subscribed and sworn to before me this 21 day of Nov. 1986

Notary Public Ricky J. Finney

Date Commission Expires 5-29-90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCCD SWD/Rep NGPA  
 KGS Drilling Plug Other  
(Specify)  
DEC 4 1986  
12-4-1986  
CONSERVATION DIVISION  
Wichita, Kansas



Sec 2, Twp. 11, Rge. 32

SIDE TWO

Operator Name ..... G M T Oil Operations ..... Lease Name..... Hullet ..... Well #..... 1.....

Sec. 2 ..... Twp. 11S ..... Rge. 32 .....  East  West County..... Logan .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<b>Formation Description</b> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="0"> <tr> <td>Name</td> <td>Top</td> <td>Bottom</td> </tr> <tr> <td>Anhydrite</td> <td>2572</td> <td>2598</td> </tr> <tr> <td>Heebner</td> <td>4024</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3052</td> <td></td> </tr> <tr> <td>Lansing-Kansas City</td> <td>4069</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4472</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4539</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4678</td> <td></td> </tr> <tr> <td>RTD</td> <td>4690</td> <td></td> </tr> <tr> <td>LTD</td> <td>4690</td> <td></td> </tr> </table>	Name	Top	Bottom	Anhydrite	2572	2598	Heebner	4024		Toronto	3052		Lansing-Kansas City	4069		Pawnee	4472		Fort Scott	4539		Mississippi	4678		RTD	4690		LTD	4690	
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No																															
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No																															
DST #1: 4194'-4265'.55-45-45-45.60' GIP, 15' oil, 60' OCM. SIP: 395-299. FP: 53-64 & 75-85.																																	
DST #2: 4528'-4566'.30-45.10' OSM. SIP: 267. FP: 44-44.																																	
DST #3: 4590-4630'.30-45.5' M. SIP: 75. FP: 43-33.																																	
DST #4: Misrun, tool didn't open. 4120-4160. (Straddle)																																	
DST #5: 4120-4160 (Straddle). 30-30-30-30. 65' OSM. SIP: 1034-906. FP: 53-53 & 64-64																																	

<b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	252	60 40 Poz	20	60/40 Quick Set
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION    Production Interval

Disposition of gas:  Vented     Open Hole     Perforation  
 Sold     Other (Specify) .....

Used on Lease     Dually Completed .....

Commingled

