

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

15-109-20299-00-00

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE \_\_\_\_\_

OPERATOR Energy Exploration, Inc. API NO. 15-109-20,299-00-00

ADDRESS 1002 South Broadway COUNTY Logan

Wichita, Kansas 67211 FIELD Oakley

\*\* CONTACT PERSON Brad D. Lehl PROD. FORMATION none  
PHONE 1-316-267-7336

PURCHASER N/A LEASE Mitten

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE/4

DRILLING Contractor Abercrombie Drilling, Inc. 440 Ft. from south Line and

ADDRESS 801 Union Center Building 440 Ft. from west Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 2 TWP 11SRGE 32 (W).

PLUGGING Contractor Abercrombie Drilling, Inc.

ADDRESS 801 Union Center Building

Wichita, Kansas 67202

TOTAL DEPTH 4659 PBD N/A

SPUD DATE 10-27-83 DATE COMPLETED 11-03-83

ELEV: GR 3034.5 DF \_\_\_\_\_ KB 3039.5

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 294.18 DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joseph D. Mace, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Joseph D. Mace*  
(Name) Joseph D. Mace

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December Vice President,

19 83 . CAROLE J. MALIN  
NOTARY PUBLIC  
STATE OF KANSAS

My Appt. Exp. 10-20-87

*Carole J. Malin*  
(NOTARY PUBLIC)  
Carole J. Malin

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE OF KANSAS  
RECORDED  
15-109-20299-00-00  
11-12-1984  
Wichita, Kansas

SIDE TWO

OPERATOR Energy Exploration, Inc. LEASE Mitten

SEC. 2 TWP. 11S RGE. 32W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4092-4127, 30-30-30-30, Rec. 540' OCM, ISIP 916, FSIP 868, IFP 106-270, FFP 289-318			FORMATION TOPS:	
			Sample	Log
DST #2 4188-4255, 30-60-60-60, Rec. 20' mud, ISIP 386, FSIP 379, IFP 57-57, FFP 67-77		Anhydrite	2553 (+487)	2551 (+489)
		Topeka	3657 (-618)	3657 (-618)
		Heebner	4006 (-967)	4006 (-967)
DST #3 4338-4370, 30-60-60-60, Rec. 200' mud, ISIP 743-1262, IFP 19-28, FFP 48-135		Toronto	4031 (-992)	4033 (-994)
		Lansing	4046 (-1007)	4049 (-1010)
		BKC	4326 (-1287)	4330 (-1291)
		Marmaton	4356 (-1317)	4360 (-1321)
DST #4 4584-4610, 30-60-30-30, Rec. 5' of slightly oil specked drilling mud.		Pawnee	4456 (-1417)	4460 (-1421)
		Ft. Scott	4505 (-1466)	4509 (-1470)
		Cherokee	4520 (-1481)	4524 (-1485)
		John. Zn.	4596 (-1557)	4600 (-1561)
		Miss.	4632 (-1593)	4635 (-1596)

RELEASED  
12-14-1984  
DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8 5/8	20#	302'	60-40 poz.	210	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A				

TUBING RECORD

N/A

Size	Setting depth	Packer set at
	N/A	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
		N/A		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations		CFPB
Dry		N/A		