TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

	SIDE ONE								
F	mission, 2 days after Attac If confide record and	(2) copies of this form shall be filed with 200 Colorado Derby Building, Wichita, Kansa the completion of a well, regardless of the separate letter of request if the information or Side Two will then be held confidential.	as 67202, now the wo mation is n <u>Side On</u>	within ell was to be le will l	thirty complet held combe of pu	(30) ed. <u>fidential</u> . blic			
С	Applications must be made on dual completion, commingling, salt water distinguished injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.								
	LICENSE #	5364 EXPIRATION DATE	<u> </u>	/30/83					
	OPERATOR _	Beren Corporation			109-20,2	248-00-00			
	ADDRESS	970 Fourth Financial Center	COUNTY	Log					
	_	Wichita, Kansas 67202	FIELD _	Wile	dcat	•			
	** CONTACT	PERSON Tyler H. Sanders PHONE (316) 265-3311	PROD. FO						
	PURCHASER_	NA	LEASE	He	yen				
	ADDRESS _		WELL NO.	1					
	_		WELL LOC	CATION	C NW S	SE_			
	DRILLING _	Murfin Drilling Company	<u>1990</u> Ft.	from_	south	Line and			
	CONTRACTOR ADDRESS	617 Union Center Building	1990 Ft.	from _	east	Line of			
	_	Wichita, Kansas 67202	the SE (	(Qtr.)SE	C 5 TWP	11S RGE 32W.			
	PLUGGING _	Murfin Drilling Company	-	WELL PI	<u>AT</u>	(Office			
	CONTRACTOR ADDRESS	617 Union Center Building		····	1.	Use Only			
	ADDRESS _	Wichita, Kansas 67202	- []			KCC KGS			
	TOTAL DEPT					SWD/REP/			
		7/16/82 DATE COMPLETED 7/18/82	-	5 -		PLG.			
	_	3083 DF KB 3088	•	Ĭ	•				
	DRILLED WIT	TH (CABLE) (ROTARY) (AIR) TOOLS.	·						
	DOCKET NO.	OF DISPOSAL OR REPRESSURING WELL BEING SPOSE OF WATER FROM THIS LEASE							
	Amount of a	surface pipe set and cemented 322'	DV Tool U	sed?		•			
	THIS AFFIDA Injection,	AVIT APPLIES TO: (Circle ONE) - Oil, Gas, Temporarily Abandoned, OWWO. Other	Shut-in G	as, Dry	Dispos	sal,			
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.								
		<u>A F F I D A V I T</u> Don W. Beauchamp be	ina of la						
	that:					y certifies			
I am the Affiant, and I am familiar with the contents of the foregoing A. The statements and allegations contained therein are true and correct.									
	•	- //							
			AM las	(Nam	U <i>Oller</i>	my_			
	SUBSCI	RIBED AND SWORN TO BEFORE ME thisllth	day of	Augus					
	19 <u>82</u> .	KAREN G. BERRY Sodwick County, Ks. My Appt. Exp. Nov. 4, 1984	Ar.		01 0				
	•	CON	Penna Trans	<u>(NOTARY</u>	PIPITO	ing			
1	MY COMMISSI	ON EXPIRES: Nov. 4, 1984 $\frac{A_{G}}{c_{O_{NO}}}$	DA.	ISSIDA.	LORLIC)				
,	** The nere	CONSERVATION WHO can be received by the		- <i>y</i>					

\*\* The person who can be reached by phone regarding day questions concerning this information.

ACO-1 WELL HISTORY
Heyen SEC. 5 TWP. 11'S RGE. 32W

FILL IN WELL INFORMATION AS REQUIRED: WELL								1	_		
Show all important TO	als, and all dr				IOW GEOLOGICAL MARKERS, LOGS RUN,  OTHER DESCRIPTIVE INFORMATION.						
FORMATION	ТОР	Ĭ	воттом	NAME			DEPTH				
			040								
Surfa	0		240								
Shale	240	ĺ	322								
Sand	322		2606								
Anhydrite				2606		2634					
	and shale			2634		2770					
RTD		•		2770					Ì		
NO D	CTIC DUN										
ט טא טיי	ST'S RUN.						,			,	
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				·	ŀ		ŀ			5	
Report of all string		intermediate	aradustian ats	: CASING	PFC/	ORD (New	ر بر (د	or (Used	1)		
Purpose of string	Size hole drilled	Size casing set	<u>_</u>	Setting depth		Type cement	Ť	Socks		pe and percent additives	_
				0001							_
Surface	<u> </u>	8-5/8"		322'	60.	<u>-40 Sunset 200</u>		200	+		
							_				
	T	l	PERF	RAT	ION RECO	RD		_			
Top, ft. Bottom, ft. Sacks cement				Shots	per ft			6 type		epth interval	
									<u> </u>		
TUBING RECORD  Size Setting depth Packer set at									<del> </del>	•	
Size	Serring daprii	Packer	set 01				-				
	CEMENT SQ	UEEZ	E RECORD								
					D4	epth inter	val treated	-			
	<u> </u>					·					
·	·										
<b>,</b>											
Date of first production	ing, pumping,	ges lif	t, etc.)		Gravi	vity					
Estimated	<u> </u>	Water 67 Gas-oil ratio					FPB				
Production -I Disposition of gas (vente		Perforations					<u> </u>				
				1, 61, 101			icions				