

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,5920000

County Logan

C NW SW Sec. 5 Twp. 11S Rge. 32 ^E_W

990 Feet from ^S_N (circle one) Line of Section

330 Feet from ^E_W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or ^S_W (circle one)

Lease Name Heyen Well # 3

Field Name U Pac South

Producing Formation None

Elevation: Ground 3095 KB 3100

Total Depth 4700 PBTD Surf

Amount of Surface Pipe Set and Cemented at 316 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set - Feet

If Alternate II completion, cement circulated from -

feet depth to - w/ - ex cmt.

Drilling Fluid Management Plan D&A *JK* 11-13-96
(Data must be collected from the Reserve Pit) *alt 2*

Chloride content 11,000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

Docket No.

Operator: License # 6568

Name: Kaiser-Francis Oil Company

Address P. O. Box 21468

City/State/Zip Tulsa, OK 74121-1468

Purchaser: None

Operator Contact Person: Charlotte Van Valkenburg

Phone (918) 491-4314

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Denny Vrooman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

7/26/95 8/2/95 8/2/95

Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION

OCT 25 1995
10-25-1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Charlotte Van Valkenburg

Signature *C. Van Valkenburg*

Title Technical Coordinator Date 10/23/95

Subscribed and sworn to before me this 23rd day of Oct. 19 95.

Notary Public *Lud. Inhoff*

Date Commission Expires 12-23-95

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name Kaiser-Francis Oil Company

Lease Name Heyen Well # 3

Sec. 5 Twp. 11S Rge. 32
 East
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: DI, CNDL

DST #1 4246'-4271'. IFP 16#/36#, FFP 34#/43#. SIP 459#/295#, 30"/30"/30"/30". Recv'd 60' mud w/oil scum. Very weak blow.

DST #2 4304'-4321'. IFP 19#/22#, FFP 23#/27#. SIP 1029#/1026#, 30"/30"/30"/30". Weak blow. Recv'd 30' mud.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	316	60/40 poz	210	2% gel + 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	2510-2610	60/40 poz	25	6% gel, 1/2# floccel/sx
Protect Casing	1295-1695	" "	100	" "
<input checked="" type="checkbox"/> Plug Back TD	205-365	" "	40	" "
Plug Off Zone	0-40	" "	10	" "

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
-	None	None	-

TUBING RECORD Size None Set At - Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. None Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil - Bbls. Gas - Mcf Water - Bbls. Gas-Oil Ratio - Gravity -

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) None-rotary dry hole

Production Interval

None

ORIGINAL

REPORT OF RUNNING AND CEMENTING CASING

A. L. ABERCROMBIE, INC.

ABERCROMBIE DRILLING, INC.

15-109-20592-00-00

Date 7-26-95

Lease Name Heyen Well No. 43

Lease Owner/Operator Kaiser Francis Oil Co.

Drilling Contractor Abercrombie RTD Inc. Rig No. 8

Location NW/SW/SW Sec. 5 Twp 11 Rge 32 County Logan

Casing Received From: (Supply) Eichenberg Pipe & Supply Inv. No. _____

Casing Charged To: (Company) Kaiser Francis Oil Co.

Casing Trucked By: ~~_____~~ Mark Whitehead Trucks

Amount Of Casing Received 7 Jts. 310.00 Threads on Ft. _____

Amount Of Casing Left Over _____ Jts. _____ Ft. _____

Disposition Of Casing Left Over _____

Rotary Bushing T.D. 321 Ft. Size Of Hole 12 1/4 In.

Casing Set At: (R.B. To Bottom Of Shoe) _____ Jts. 316.25 (threads off)

Size 4 1/2 Weight 24# Thread 8 RL

Range 3 Grade New Make 555

Shoe (Type—Make) Texas Slice Float Collar (Type—Make) _____

Stage Collar (Make—Set At) _____

Centralizers (Set At) _____

Scratchers (Set At) _____

Cemented With 210 Sacks Of 60/40 poz 2906el 3%cc Cement

Cemented By Allied Plug To: 296.25 Ft.

Plugs (Number—Type) 1x 8 5/8 Rubber Plug

Longstring—R.B. To Top Of Braden Head 7 Ft.

Surface String—R.B. To Top Of Collar 8 Ft.

Remarks: Spudded @ 8:30 PM 7-26-95 Ran 7 1/2 8 5/8 x 24"

Casing Tally 308.25 Set @ 316.25 7 210 sy 60/40 poz

2906el 3%cc By Allied Did Circ RTD 321 Success (4)

Woc 8 hrs. Plug Down @ 3:15 AM 7-27-95

Drill Plug @ 11:15 AM 7-27-95

NOTE: All measurements to be made in feet and hundredths. All casing to be ran in numerical order of tally. Attach tally to back of casing report.

RECEIVED
OCT 25 1995
10-25-1995
COMSERVATION DIVISION

Anthony Mart
Company Representative