

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4197

Name: Dunne Oil Co.

Address 100 S. Main, Suite 410
Wichita, KS 67202

City/State/Zip _____

Purchaser: KOCH

Operator Contact Person: Stephen W. Dunne

Phone (316) 267-3448

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

02/21/95 03/03/95 03/23/95
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20583

County Logan

-NE -SE -SE Sec. 6 Twp. 11 Rge. 32 E W

990 Feet from N (circle one) Line of Section

330 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Anderson Well # 1-6

Field Name U-PAC South

Producing Formation Kansas City/Johnson

Elevation: Ground 3094 KB 3099

Total Depth 4727 PBDT _____

Amount of Surface Pipe Set and Cemented at 226 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2560 Feet

If Alternate II completion, cement circulated from 2560

feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan ALT 2 194 5-8-96
(Data must be collected from the Reserve Pit)

Chloride content 17,000ppm Fluid volume 1,100bbls

Dewatering method used Evaporation

Location of Disposal if hauled offsite: _____

KANSAS CORPORATION COMMISSION

Operator Name 6-5-1995 License No. _____

Lease Name JUN 05 1995 License No. _____

Quarter Sec. Twp. CONSERVATION DIVISION S Rng. CONFIDENTIAL E/W

County WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

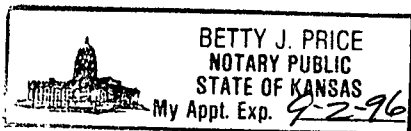
Title President Date 5-1-95

Subscribed and sworn to before me this 1st day of May, 1995.

Notary Public Betty J. Price

Date Commission Expires 9-2-96

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		



CONFIDENTIAL

SIDE TWO

Operator Name **DUNNE OIL CO.**

Lease Name **ANDERSON** Well # **1-6**

Sec. **6** Twp. **11S** Rge. **32**
 East
 West

County **Logan**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2596	+503
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2621	+478
List All E.Logs Run:		Heebner	4019	-920
Radiation Guard w/SP		Lansing	4059	-960
		Stark	4271	-1172
		BKC	4335	-1236
		Ft Scott	4528	-1429
		Cherokee	4557	-1458
		Mississippi	4691	-1582

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	233'	60/40	145	2%gel, 3%cc
Production	7-7/8	5-1/2	14#	4726'	ASC	250	5#Gil/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4603-4611 Johnson	250 gals 15% Mud Acid 1250 gals 15% w/SGA	
3	4310-4316 Kansas City	1250 gals 15% SGA	

TUBING RECORD	Size 2-3/8"	Set At 4650'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
03/24/95				
Estimated Production Per 24 Hours	Oil 196 Bbls.	Gas Trace Mcf	Water 0 Bbls.	Gas-Oil Ratio

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled **4310'-4611'**

Production Interval: Other (Specify) _____

CONFIDENTIAL

ORIGINAL

#1-16 ANDERSON
C NE SE SE
Sec. 6-11S-32W
LOGAN COUNTY, KS

API # 15-109-20583

RELEASED
7-15-1996
JUL 15 1996

REC
6-5
JUN 5
CONFIDENTIAL

FROM CONFIDENTIAL

DST #1: 4130-4157, "E", "F" & "G", 30-45-60-60, Off bottom in 20 Min 1st
Open, No BB
RECOVERED: 305' MW, 790' SW. **1,095' Total**
IFP: 68-166, FFP: 237-682, SIP: 1240-1220, BHT 117, ChL 47,000 ppm

DST #2: 4225-4255, "I" Zone, 30-30-30-30, Weak Blow died in 7 Min.
RECOVERED: 5' Mud w/tr oil.
IFP: 39-39, FFP: 39-39, SIP: 73-68, BHT 112.

DST #3: 4250-4271, "J" Zone, 30-45-60-60, 2" Blow.
RECOVERED: 300' GIP, 105' Oil, 62' OCM (25% O, 75% M), 62' MW w/OS:
229' Total
IFP: 48-58, FFP: 72-102, SIP: 760-760, BHT 113, Chl 24,000 ppm

DST #4: 4275-4305, "K" Zone, 30-30-30-30, Weak Surface Blow.
RECOVERED: 5' Mud.
IFP: 29-29, FFP: 29-29, SIP: 29-29.

DST #5: 4306-4325, "L" Zone, 30-60-30-90, Off Bottom Imm., GTS 30 Min 1st
Shut in.
RECOVERED: **2,799' Clean Gassy Oil.** 40 Gravity. No Water
IFP: 458-731, FFP: 828-935, SIP: 1053-1053,

RECEIVED
KANSAS CORPORATION COMMISSION

6-5-1995
JUN 05 1995

CONSERVATION DIVISION
WALLACE, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: OAKLEY.

DATE <u>3-4-95</u>	SEC. <u>6</u>	TWP. <u>11S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 AM</u>	JOB FINISH <u>9 AM</u>
LEASE <u>ANDERSON</u>	WELL# <u>1-6</u>	LOCATION <u>OAKLEY 3W</u>				COUNTY <u>LOGAN</u>	STATE <u>KS</u>

OLD OR NEW (Circle one)

CONTRACTOR <u>WHITE & ELLIS</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PRODUCTION STRENGTH TOP STAGE</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4730'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4729'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-U</u>	DEPTH <u>2560'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40'</u>
CEMENT LEFT IN CSG. <u>40'</u>	
PERFS.	

JUN 5 6-5
CONFIDENTIAL
SAME

AMOUNT ORDERED 450 SKS LITE 1/4" FL-SEAL
(used 400 SKS)

COMMON	@	RELEASED
POZMIX	@	7-15-1996
GEL	@	JUL 15 1996
CHLORIDE	@	
<u>Lite 400 SKS</u>	@	<u>2350.00</u>
<u>Fla Seal 100#</u>	@	<u>115.00</u>
	@	
	@	
	@	
	@	
HANDLING <u>400 SKS</u>	@	<u>1.25</u> <u>420.00</u>
MILEAGE		<u>80.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION
6-5-1995
JUN 05 1995

TOTAL 3,135.00

EQUIPMENT

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>191</u>	HELPER <u>WAYNE BELL</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>DEAN</u>
BULK TRUCK	
# <u>212</u>	DRIVER <u>MARK</u>
<u>305</u>	

REMARKS:

Cement Piddies
Allied Dean Randall
Allied Bill Maddox
Earl Enow

SERVICE

CONSERVATION DIVISION	
WICHITA, KS	
DEPTH OF JOB	<u>2560'</u>
PUMP TRUCK CHARGE	<u>550.00</u>
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@
TOTAL	<u>550.00</u>

CHARGE TO: DUNNE OIL CO.
STREET 100 S. Main #410
CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Earl Enow

ALLIED CEMENTING CO., INC.

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY, KS

DATE <u>2-22-95</u>	SEC. <u>6</u>	TWP. <u>115</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>2:10 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>ANDERSON</u>	WELL # <u>1-6</u>	LOCATION <u>OAKLEY 3W-1NW</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR WALTER ELLIS DRILL REG 29 OWNER SAME

TYPE OF JOB SURFACE CEMENT

HOLE SIZE <u>12 1/4"</u>	T.D. <u>234</u>	AMOUNT ORDERED <u>145 SKS 60/40 @ 238 cc 26621</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>233</u>	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT <u>RELEASE</u>	
CEMENT LEFT IN CSG. <u>15'</u>		
PERFS.		

EQUIPMENT

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>191</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>DEAN</u>
BULK TRUCK	DRIVER <u>MARK</u>
#	DRIVER

COMMON	<u>87</u>	SKS	@	<u>7.20</u>	<u>626.40</u>
POZMIX	<u>58</u>	SKS	@	<u>3.15</u>	<u>182.70</u>
GEL	<u>3</u>	SKS	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	SKS	@	<u>28.00</u>	<u>140.00</u>
HANDLING	<u>145</u>	SKS	@	<u>1.05</u>	<u>152.25</u>
MILEAGE	<u>4</u>	per SK mile			<u>80.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION
6-5-1995
JUN 05 1995

TOTAL 1,209.85

REMARKS:
Displacement 13 3/4 BBL.
CEMENT DID CIRC.

SERVICE

DEPTH OF JOB	<u>233'</u>
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>4 miles</u>	@ <u>2.35</u> <u>9.40</u>
PLUG <u>8 5/8 SURFACE</u>	@ <u>45.00</u>

TOTAL 499.40

CHARGE TO: DUNNE OIL CO.
STREET 100 S. Main St. #410
CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

@	
@	
@	
@	
@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Sam J. [Signature]