

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jim Gribi
Phone (316) 267-6248

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..12/1/85... ..12/9/85... ..12/9/85...
Spud Date Date Reached TD Completion Date
..4725'.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-109-20,408-00-00
County Logan
SE NE NE Sec. 6 Twp. 11 Rge. 32 East West

4360' Ft North from Southeast Corner of Section
330' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

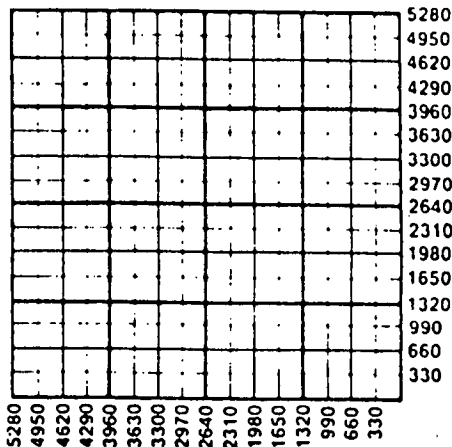
Lease Name Bradshaw G Well # 1

Field Name Unnamed

Producing Formation.....

Elevation: Ground 3094 KB 3100

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Witness

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 12/30/85

Subscribed and sworn to before me this 30th day of December 1985

Notary Public Leslie K. Robinson

Date Commission Expires 5-27-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name Donald C. Slawson Lease Name Bradshaw G Well # 1

Sec. 6 Twp. 11S Rge. 32 East West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DST #1 4598-4648', 30-30-30-30, Wk bl. 1st op, no bl 2nd op, Rec: 25' mud, N/S, IFP 32-40, FFP 40-40, ISIP 57, FSIP 48, HP 2223-2215

Name	Top	Bottom
ANHY	2604	(+ 494)
B/ANHY	2633	(+ 465)
WAB	3679	(- 581)
JB	4034	(- 936)
TOR	4056	(- 958)
LSG	4074	(- 976)
MUN CR	4208	(-1110)
STK	4290	(-1192)
HP	4325	(-1227)
BKC	4355	(-1257)
MARM	4392	(-1294)
PWE	4484	(-1386)
MYR ST	4527	(-1429)
FS	4546	(-1448)
L/CHER	4574	(-1476)
JZ	4620	(-1522)
MISS	4680	(-1578)
LTD	4722	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	302'	60/40poz	225	2% gel, 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Specify) FROM CONFIDENTIAL

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
				4-19-1988	FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled